Submit 3 Copies to Approria Office <u>DISTRICT I</u>	Ite District	State o Energy, Minera	of New Me Is and Nat		souces				FORM C-10	3
1625 N. French Dr., Hobbs, NM 88240							Revised March 25, 1999			
DISTRICT II OIL CONSERVATION DIVISION 811 South First, Artesia, NM 88210 1220 South St. Francis Drive							WELL API NO. 30-025-36339			
DISTRICT III Santa Fe, NM 87505						5	5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	STATE		
						e	. State Oil & Gas L	ease No.		7
1220 South St. Francis Dr., S										
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							7. Lease Name or Unit Agreement Name			
PROPOSALS.) 1. Type of Well:								Hawk A	A	
2. Name of Operator							. Well No.	10		1
Apache Corporation 3. Address of Operator							9. Pool name or Wildcat			
6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 4. Well Location							Blinebry O&G, Tubb O&G, Drinkard			
Unit Letter		Feet From The		Line and	150	F	eet From The	East Lir	le	
Section	a 8 Township	21S Range 10. Elevation (Show wh				NMPM	Lea	County		
		3509' GR		, or, ord)						
11. N	OTICE OF INTENTION		ropriate Box to	> Indicate	Nature of N		eport, or Other EQUENT RE			
Perform Remedial Work Plug and Abandon Remedial Wor						Work		🗌 Alter	ing Casing	
Temporarily Abandon Change Plans						e Drillir:	g Operations	🗌 Plug	and Abandonment	
Pull or Alter Casing					Casing Te	est and (Cement Job	-		
Other Downhole Commingle				Other						
12. Describe propo of starting any or recompletio	osed or completed operation proposed work). SEE RU n. Per Order R-11363, dowhhole commingle			t details detions: ectfull	s, and give Attach w y reques	pertine rellbore ts aut	ent dates, incl diagram of p norization t	luding estimate proposed comple o	d date etion 13 14 15 76 72	-
		-	Perfor		:			$\langle \overset{\otimes}{\sim} \rangle$	* <i>\$</i> .Q	12
	Blinebry	6660	5675-6					20	ેરેટ	12223
	Drinkard Tubb	19190	6556-6					14	120 - 120 120	- &/
	rubb	60240	6231-6	6476				$\left \frac{d}{d} \right $	~	A
	The allocation metho	d will be as foll	lows:		Test:	48	x 92 x 4	0	No. of	-24
		Oil	Alloc. %		Gas		Alloc. %	Water	Alloc. 67,87,17,94	
	Blinebry	10	20%			0	0%	0	0%	
	Drinkard	20	42%			49	53%	24	59%	
	Tubb	18	38%			43	47%	16	41%	
		48				92		40		
	Downhole commingli	ng will not redu	ice the va	lue of	these po	ols.				
Ownership is the same for each of these pools.										
	The Bureau of Land		DHC			equest N o .	HOB	- 0076		
I hereby certify that the inf	formation above is true and complete to	the best of my knowledge a	nd belief.		с. г.	Inging	min a Took-	ioion	2/2/2004	-
TYPE OR PRINT NAME	Kara Coday	M		TILE .	SI. E	arginee	ering Techn			-
(This space for State Use)			ODÍ	O IN LA P	0.0		•	TELEPHONE NO.	918-491-4957	=
APPROVED BY	Can 31	Cant m		JINAL	SIGNE) B Y :: 7		DATE E	20 1 0 100L	
CONDITIONS OF APPRO	DVAL, IF ANY:				F. KAUT			F	E D 1 ~ 2004	-
PETROLEUM ENGINEER										

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