

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 20 2010
HOBBSOCD

WELL API NO. 30-025-20320
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Vacuum Abo Unit
8. Well Number 98
9. OGRID Number 005380
10. Pool name or Wildcat Vacuum; Abo, North
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection ☒

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter J : 1980' feet from the South line and 1780' feet from the East line
Section 26 Township 17S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/osd

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.

7/29/10 MIRU. ND WH & NU BOP. Std POOH LD w/2-3/8" IPC tbq.

7/30/10 POOH LD w/ttl of 268 jts of 2-3/8" IPC tbq & 4-1/2" pkr. RIH w/4-1/2" CIBP & set @8,314'. Std PU
RIH w/2-3/8" J55 WS tbq.

8/2/10 RIH w/ttl of 267 jts of 2-3/8" WS tbq. Tag CIBP @8,314'. Circ 130bbls salt of gel.

8/3/10 Pmpd 30 sx of cl H cmt fr 8,314-7,909'. PUH to 6,600' & pmpd 50sx of cl H cmt fr 6,600'-5,924'.
PUH to 4,600'. Spot 20sx of cl C w/2% cal fr 4,600'-4,300'. POOH w/30 jts of 2-3/8" WS tbq & WOC.
RIH @ cmt @ 4,253'. Spot 35 sx of cl C w/2% cal fr 4,253' to 3,723'. POOH w/30 jts of 2-3/8" tbq.

Procedure Cont'd. on Next Page

Spud Date:

7/29/10

Rig Release Date:

8/04/10

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 8/18/10
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 8-23-10
Conditions of Approval (if any):

North Vacuum Abo Unit #98
Plug & Abandonment Cont'd.

8/4/10 RIH w/2-3/8" tbg & tag cmt @ 3,812'. PUH w/53 jts of 2-3/8" tbg. Spot 25 sx of class C w/2% cal fr 3,000' to 2,622'. PUH LD w/28 jts of 2-3/8" WS tbg. Spot 35 sx of class C w/2% cal fr 2,116' to 1,587'. PUH LD w/42 jts of 2-3/8" tbg. Spot 35 sx of class C w/2% cal fr 1,307' to 778'. PUH LD w/42 jts of 2-3/8" tbg. Spot 50 sx of class C w/2% cal fr 435' to SF'. POOH LD w/13 jts of 2-3/8" WS tbg. Top of csg w/5 sx of class C w/2% cal. ND BOP. RDMO.

8/16/10 Dig out cellar & cut WH off. Installed dry hole marker. Well is P&A'd.

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AUG 20 2010

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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 18, 2009

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-20320																				
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N/A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
 N/A Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
 X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. (top soil was added to enable better seed growth)
 X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
 N/A If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
 X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
 X All other environmental concerns have been addressed as per OCD rules. (Seeded with BLM Seed Mix # 2)
 X Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE: Gene Hudson TITLE: Maintenance Foreman DATE: 08/18/2010

TYPE OR PRINT NAME Gene Hudson E-MAIL: richard_hudson@xtoenergy.com PHONE: 575-441-1634
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any):