

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 88001
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
AUG 23 2010
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-005-00821 ✓
5. Indicate Type of Lease	STATE ☒ FEE ☐ ✓
6. State Oil & Gas Lease No.	303735
7. Lease Name or Unit Agreement Name	Rock Queen Unit ✓
8. Well Number	18 ✓
9. OGRID Number	247128 ✓
10. Pool name or Wildcat	Caprock Queen ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator	Celero Energy II, LP ✓
3. Address of Operator	400 W. Illinois, Ste. 1601 Midland, TX 79701
4. Well Location	
Unit Letter I	: 1980 feet from the S line and 660 feet from the E line
Section 23	Township 13S Range 31E NMPM County Chaves
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4412'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Requesting 6 month TA status pending CO2 project approval.

POOH & lay down all production equipment

RIH & check PBT'D.

RIH w/pkr to check casing integrity.

If casing tests to adequate depth, set plug & circulate well w/pkr fluid.

Notify OCD Hobbs office 24 hrs prior to perform required MIT for 30 mins.

**Condition of Approval: Notify OCD Hobbs
office 24 hours prior to running MIT Test & Chart**

Spud Date.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/23/2010

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-23-10

Conditions of Approval (if any):

CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: Nov. 29, 2007
BY: GSA
WELL: 18
STATE: New Mexico

Location: 1980' FSL & 990' FEL, Sec 231, T13S, R31ECM
SPUD: 11/55 COMP: 11/55
CURRENT STATUS: Producer
Original Well Name: State AH #8

KB = 4412'
GL =
API = 30-005-00821

8-5/8" 22.7# @ 291'
cmt'd. w/ 200 sx. TOC @ Surface (calc).

TOC @ 1037' +/- (calc)

← 2-3/8" J-55 (97 jts) @ 2998'

Top of Queen @ 3062':
Queen: 3062' - 3077' (11-55)

5-1/2" 14# @ 3080'
cmt'd. w/ 300 sx (DNC)

PBTD -
TD - 3081'

8/23/2010

RQU #18.xls