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	UNITED STATES PARTMENT OF THE INTE	OCD-ROTERS	EIVEL	OMB No. 1004-0137 Expires: July 31, 2010
BUR	EAU OF LAND MANAGE	IMENT AUG 2		5. Lease Serial No. NM-90161
SUNDRY NOTICES AND REPORTS ON WELLS BBSOCD Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			in l	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No. NA
1. Type of Well ☑ Oil Well ☑ Gas Well ☑ Other				8. Well Name and No. Hawk B-1 #40
2. Name of Operator Apache Corporation				9. API Well No. 30-025-36533
3a. Address 3b. Phone No. (include area code) 303 Veterans Airpark Lane, Suite 3000 432/818-1062			code)	10. Field and Pool or Exploratory Area Penrose Skelly; Grayburg/Hare; San Andres, East
4. Location of Well (<i>Footage, Sec., T.,R.,M., or Survey Description</i>) Unit M, 1310' FSL & 1280' FWL				11. Country or Parish, State Lea County, NM
Sec. 9, T21S, R37E Lou County, Hun 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
	X THE APPROPRIATE BOX(ES		TYPE OF ACTI	
TYPE OF SUBMISSION	Acidize	Deepen	uction (Start/Resume) Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Recla	amation Well Integrity
Subsequent Report	Casing Repair	New Construction Plug and Abandon		porarily Abandon
Final Abandonment Notice	Convert to Injection	Plug Back		er Disposal
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	work will be performed or provide t ved operations. If the operation res Abandonment Notices must be file r final inspection.) from the Grayburg, with a RBP oump. Release RBP @ 4100' - I n fish. Ran into scale 8' above F vershot.	the Bond No. on file with ults in a multiple comple ed only after all requirement over the San Andres (RBP stuck. RBP. CO scale, circ ho	n BLM/BIA. R tion or recomplents, including	Ind true vertical depths of all pertinent markers and zones. Required subsequent reports must be filed within 30 days obtain in a new interval, a Form 3160-4 must be filed once reclamation, have been completed and the operator has formed the following procedure to DHC: H above perfs. Continue w/jars.
Apache is now producing the Grayburg and San Andres, under DHC-4231-0.				
				BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
14. I hereby certify that the foregoing is	true and correct. Name (Printed/Type	ed)		ACCEPTED FOR RECORD
Reesa Holland		Title Sr. En	gr Tech	ACCEPTED TOR RECORD
Signature Kello	Holland .	Date 07/20	/2010	AUG 1 3 2010
THIS SPACE FOR FEDERAL OR STATE OFFICE USE /S/ Roger Hall				
Approved by Approved by PETPOLEUM BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE CARLSBAD FIELD OFFICE 3 2010				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				
Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr			y and willfully t	to make to any department or agency of the United States any fal
(Instructions on page 2)		- · · · ·		7

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management. disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4. 2

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases. Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Coffection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240



(Form 3160-5, page 2)