## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE RECEIVED CONSERVATION DIVISION	/
DISTRICT 1220 South St. Francis Dr	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240  AUG 2 3 2010  Santa Fe, NM 87505	30-025-07526
	5. Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210 OBBSOCD	STATE FEE X
DISTRICT III  1000 Rio Brazos Rd, Aztec, NM 87410	6. State Oil & Gas Lease No
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	North Hobbs (G/SA) Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	Section 32
1 Type of Well	8. Well No 112
Oil Well Gas Well Other Injector	/
2 Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd. / 3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	Hobbs (G/SA)
4. Well Location	
Unit Letter E 1370 Feet From The North 330 Fee	t From The West Line
Section 32 Township 18-S Range 76 57-E	E NMPM Lea County
3632° GL	
	Valua and an
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
I I I I I I I I I I I I I I I I I I I	
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN	IT JOB
OTHER: OTHER Clean out/Plus	g back/Acid Treat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. RUPU & RU.	
2. RU wireline and perforate tubing @3833'. RD wireline.	
3. NU BOP/ND wellhead.	
4. POOH w/tubing and injection packer.	
5. RIH w/bit. Tag @4232'. POOH w/bit. 6. RU wireline and tag @4216'. Dump bail 16' of cement. Tag cement @4216'. Dump bail 15 gal of pea gravel & 3 sacks of cement. Tag cement	
@4200' RD wireline. 4232'	
7. NU stripperhead & power swivel. Clean out cement from 4157' to 4216'. RD power swivel & stripperhead	
8. RU wireline & tag TD @4200', RD wireline. 4246' P875	
9. RIH w/treating packer. Pump 1800 gal of 15% HCL acid under packer. POOH w/treating packer.  ***see attached sheet for additional information***	
See attached sheet for addit	ional information***
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify t	hat any pit or below-grade tank has been/will be
constructed or	
closed according to NMOCD guidelines , a general permit or an (attached) alternative	OCD-approved
plan plan	L dialong
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy.com	
TYPE OR PRINT NAME Mendy A Johnson E-mail address: mendy johnson@oxy com For State Use Only	TELEPHONE NO. 806-592-6280
	ma Pouls
	DATE 6-24-10
CONDITIONS OF APPROVAL IF ANY:	
	3"

## NHU 32-112

10. RIH w/dual injection packers set on 125 jts of 2-7/8" Duoline 20 tubing. Arrowset 1-X Dbl grip packer set @3910' and KTC Hydraulic Tandem packer set @4036'.

11. Test casing to 640 PSI for 30 minutes and chart for the NMOCD.

12. ND BOP/NU C-PROX wellhead.

13. RDPU & RU. Clean location and return well to injection.

Where are the perfs?
4096-4175

RUPU 06/22/2010 RDPU 07/02/2010

