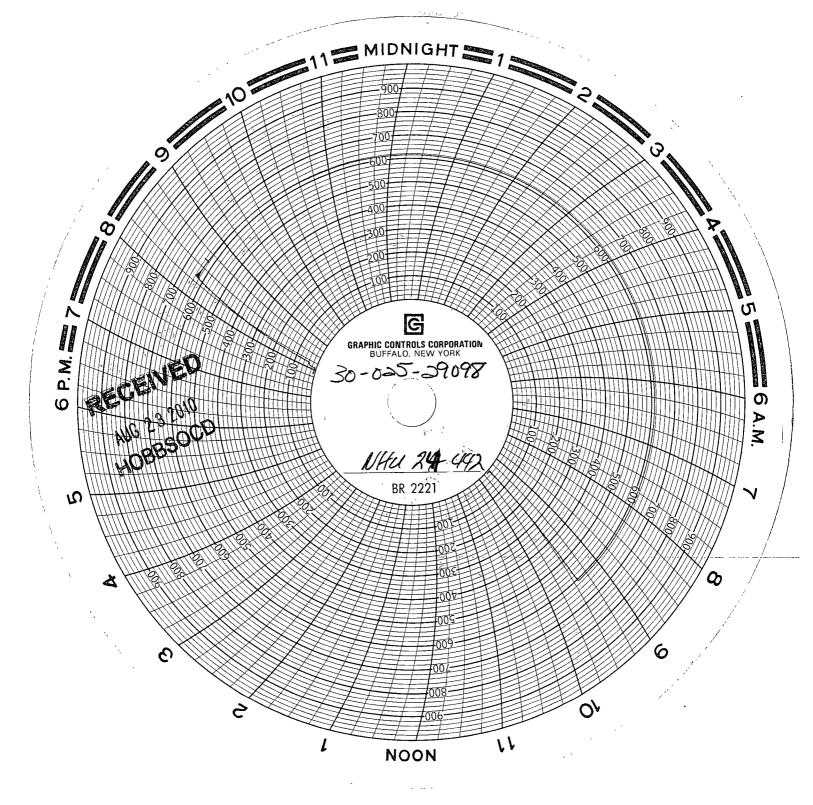
State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVA	TION DIVISION
DISTRICT I RECEIVED 1220 South S	St. Francis Dr. WELL API NO. 30-025-29098
DISTRICT II 1301 W. Grand Ave, Artesia, NM 88 AUG 23 2010	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 874 OBBSOCD	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WEI	I.S. 7 Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN (
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-1)	01) for such proposals.) Section 24
1. Type of Well Oil Well Gas Well Other Injector 8. Well No. 442	
Name of Operator Occidental Permian Ltd.	9. OGRID No 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter P: 1260 Feet From The South 200 Feet From The East Line /	
Section 24 Township 18-S	Range 37-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3662' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
NOTICE OF INTERNACY OF THE PROPERTY OF THE PRO	
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING BLUG & ARANDONMENT
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG & ABANDONMENT CASING TEST AND CEMENT IOR	
PULL OR ALTER CASING Multiple Completion	CASING TEST AND CEMENT JOB
OTHER:	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. RUPU & RU.	
 ND wellhead/NU BOP. POOH w/tubing and injection equipment. 	
4 RIH w/bit. Tag @4285', NU stripperhead and power swivel. Clean out iron sulfide & returns from 4285-4306'. POOH w/bit.	
5. RIH w/treating packer. RU HES and acidize perfs 4268-4236' w/2525 gal of 15% NEFE acid. RD HES. POOH w/treating packer. 6. RIH w/dual injection packers set on 125 jts of 2-7/8" tubing. Arrowset 1-X Dbl grip packer set @3874'. KTC Hydraulic Tandem packer set	
@4191'. 7. ND BOP/NU new CPROX wellhead.	
8. Test casing to 615 PSI for 30 minutes and chart for the NMOCD.	
9. RDPU & RU. Clean location and return well to injection.	07/12/2010 RDPU 07/22/2010
Korc	0//12/2010 RD1 0 0//22/2010
I hereby certify that the information above is true and complete to the best of my know	ledge and belief I further certify that any pit or below-grade tank has been/will be
constructed or closed according to NMOCD guidelines , a general permit	or an (attached) alternative OCD-approved
The same plan	
SIGNATURE / YUNGY USATI WITH	TITLE Administrative Associate DATE 08/18/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280	
For State Use Only APPROVED BY DATE 8-23-/0	
APPROVED BY DATE 8-23-10 CONDITIONS OF APPROVAL IF ANY	



7-22-10 NHSAU 24-442

API# 30-025-29098 SEC. 24, T-18-5, R-37-E, UL'P' HOBBS GSA FIELD CEA COUNTY, NM

CHART RECORDER CLIF MOCK 3.N. MFG 3219 CALGS DATE - 7/21/10

BES