State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

FILE IN TRIPLICATE OIL CON	SERVATION DIVISION	Revised 5-27-2004
DISTRICT 1 RECEIVED 122	0 South St. Francis Dr. anta Fe, NM 87505	WELL API NO. 30-025-29130
DISTRICT II 1301 W. Grand Ave, Artesia, NM 8821 AUG 2 3 2010		5 Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 88210		STATE X FEE 6. State Oil & Gas Lease No
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS		
SONDICT NOTICES AND REPORTS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)		North Hobbs (G/SA) Unit
1. Type of Well:		8. Well No. 312
<u> </u>	ther Injector	
Name of Operator Occidental Permian Ltd.	——	9. OGRID No. 157984
3 Address of Operator		10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323		
4. Well Location	2(20 - 5	From The Co. Line
Unit Letter B : 10 Feet From The Nort	<u>h</u> <u>2630</u> Feet	From The East Line
	8-S Range 37-E	NMPM Lea County
11. Elevation (Show wheth 3683' DF	eer DF, RKB, R1 GR, etc.)	
Pit or Below-grade Tank Application or Closure		
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPN	NS. PLUG & ABANDONMENT
PULL OR ALTER CASING Multiple Completion	CASING TEST AND CEMEN	T JOB
OTHER:	OTHER: Clean out/Acid	d treat X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1. RUPU & RU.		
2. ND wellhead/NU BOP .		
 POOH w/tubing and injection equipment. RIH w/bit. Tag @4244'. POOH w/bit. 		
5. RIH w/treating packer. RU HES & acid treat perfs 4235-4238-4244, 4220-28, 4204-10 w/1512 gal of 15% NEFE acid. Flush w/fresh water. RD		
HES. POOH w/treating packer.		
6. RIH w/dual injection packers set on 122 jts of 2-7/8" tubing. Arrowset 1-X Dbl grip packer set @3882'. KTC Hydraulic Tandem packer set @4093'_		
7. ND BOP/NU wellhead.		
8. Test casing to 550 PSI for 30 minutes and chart for the NMOCD.		
9. RDPU & RU. Clean location and return well to injection. RUPU 07/12/2010 RDPU 07/15/2010		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be		
constructed or		,
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan		
SIGNATURE MUNCLE Administrative Associate DATE 08/18/2010		
TYPE OR PRINT NAME Mendy A Johnson E-mail ad		TELEPHONE NO. 806-592-6280
For State Use Only		300-372-0200
APPROVED BY Junaly	TITLE STAFF	M2 DATE 8-24-10
CONDITIONS OF APPROVAL IF ANY		

