State of New Mexico Energy, Minerals and Natural Resources Department

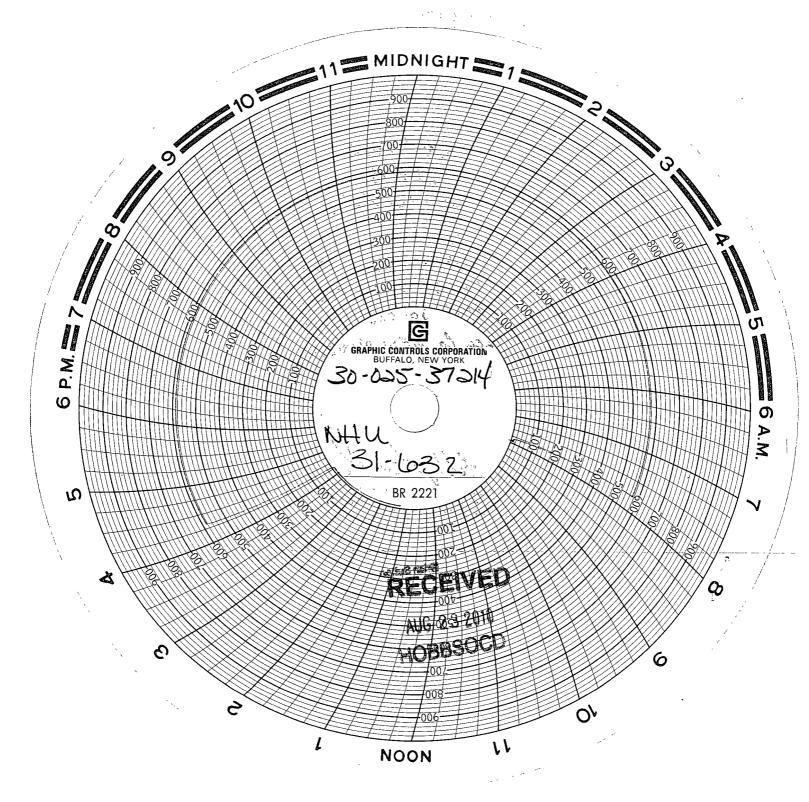
Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE RECEIVE CONSERVATION DIVISION	
DISTRICT I 1220 South St. Francis Dr.	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 AUG 23 2010 Santa Fe, NM 87505	30-025-37214
<u>DISTRICT II</u>	5. Indicate Type of Lease
1301 W Grand Ave, Artesia, NM 88210HOBBSOCD	STATE FEE X
<u>DISTRICT III</u>	6. State Oil & Gas Lease No.
1000 Rio Brazos Rd, Aztec, NM 87410	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	North Hobbs (G/SA) Unit Section 31
1. Type of Well:	8 Well No 632
Oil Well Gas Well Other Injector	/ /
2. Name of Operator	9. OGRID No 157984
Occidental Permian Ltd.	
3 Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4 Well Location	
Unit Letter J . 2118 Feet From The South 1355 Feet	t From The East Line
Section 31 Township 18-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc.)	
3637' GL	
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well	Dictance from nearest surface water
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Ma	terrar
12. Check Appropriate Box to Indicate Nature of Notice, Report, or C	Other Data
	SEQUENT REPORT OF:
DEDECORM REMEDIAL WORK PILIG AND ABANDON REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPI	NS. PLUG & ABANDONMENT
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NHU 31-632

- 9. ND BOP/NU wellhead.
- 10. Test casing to 580 PSI for 30 minutes and chart for the NMOCD.
- 11. RDPU & RU. Clean location and return well to injection.

RUPU 07/01/2010 RDPU 07/12/2010



5.N. # 1842 Chart # 78 Calibrated 4/01/10 7/12/10 NHSAU (GSA) 31-632 Unit J, Sec. 31-T185-R38E API# 30-025-37214 Leu Co. NEW Mexico.

Billy Beard Bua Sut

Stan Subarr