

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

RECEIVED CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

AUG 23 2010

HOBBSOCD

WELL API NO. 30-025-37214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31
8 Well No 632
9. OGRID No 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter J 2118 Feet From The South 1355 Feet From The East Line Section 31 Township 18-S Range 38-E NMPM Lea County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3637' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Squeeze perms/Acid treat <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU.
- NU BOP/ND wellhead.
- POOH w/tubing and injection packer.
- RIH w/bit & drill collars. Clean out to 4268'. POOH w/bit & drill collars.
- RIH w/CIBP set @4200'. RIH w/packer. Spot acid, let set on formation. POOH w/packer.
- RIH w/CICR set @4088'. RU HES & spot 20 bbl of cement. Squeeze perms 4169-80', 4186-89' w/total of 80 sacks of .2% Super CBL cement. RD HES.
- RIH w/bit & drill collars. Tag @4082'. NU power swivel & stripperhead. Drill out CICR at 4800' and cement from 4889-4195'. Test squeezed perms. Held OK. Drilled on CIBP at 4200'. Chased to 4391' (New PBTD). ND power swivel & stripperhead POOH w/bit & drill collars.
- RIH w/Arrowset 1 injection packer set on 125 jts of 2-7/8" Duoline tubing. Packer set @4091'.

****see attached sheet for additional data****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 08/18/2010
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address. mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

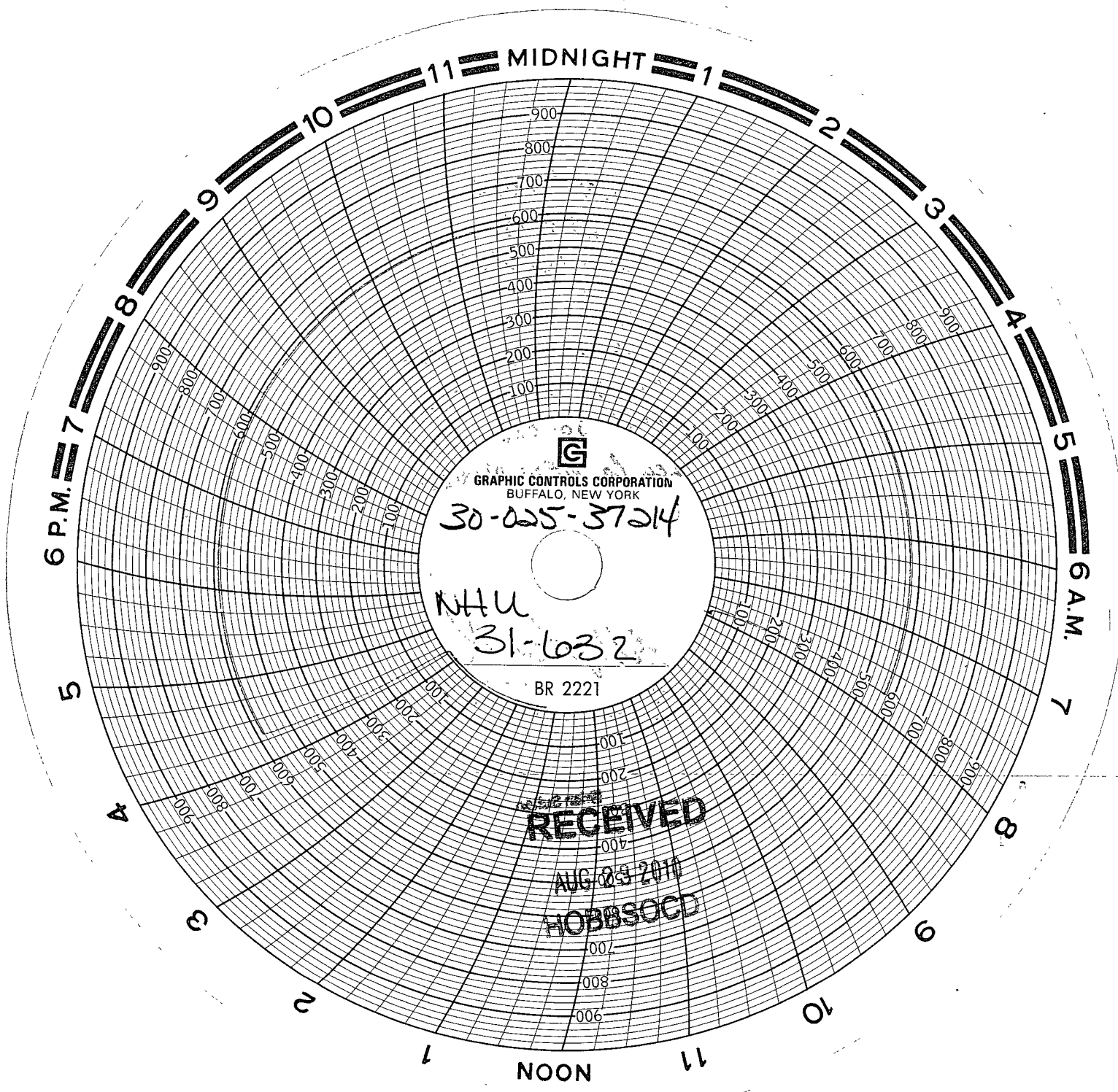
For State Use Only
 APPROVED BY [Signature] TITLE Staff Manager DATE 8-24-10
 CONDITIONS OF APPROVAL IF ANY:

NHU 31-632

9. ND BOP/NU wellhead.
10. Test casing to 580 PSI for 30 minutes and chart for the NMOCD.
11. RDPU & RU. Clean location and return well to injection.

RUPU 07/01/2010

RDPU 07/12/2010



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-025-37214

NHU

31-632

BR 2221

RECEIVED

AUG 23 2010

HOBBSOCD

S.N. # 7842
Chart # 78
Calibrated 4/01/10
7/12/10

NHSAW (GSA) 31-632
Unit J, Sec. 31-T18S-R38E
API# 30-025-37214
Lea Co. NEW Mexico.

Billy Beard
Brian Sutton

Brian Sutton