#### District I

1000 Rio Brazos Road, Aztec, NM 8AUG 20 2010

District IV 1220 S St Francis Dr , Santa Fe, MOBBSOCD

# Energy Minerals and Natural Resources 1301 W. Grand Avenue, Artesia, NM 882 CEIVED District III State of New Mexico

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to appropriate District Office

☐ AMENDED REPORT

Form C-101 June 16, 2008

## APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN,

<b>PLUGB</b>	ACK, O	R ADD	A ZONE									
Operator Name and Address								147179	<sup>2</sup> OGRID Number			
Chesapeake Operating, Inc P.O. Box 18496 Oklahoma City, OK 73154-0496									<sup>3</sup> API Number 30 – 025-28248 <b>29248</b>			
<sup>3</sup> Property Code			<sup>5</sup> Property Name Carter-Shipp Strawn Unit						<sup>6</sup> Well No.			
7			Proposed Pool 1 SWD; Strawn	4	26188	>	Lov	ing	fon Uppe	oosed Pool	7 <i>v</i> 1	JE (4076C
'Surface	Locatio	n			•							
UL or lot no G	Section 28	Township 16S	Range 37E	Lot I	dn Feet fro		North/South North		Feet from the 1980'	East/West East		County Lea
<sup>8</sup> Proposed	Bottom F	Iole Loca	tion If Differen	t From S	urface	•		•				
UL or lot no	Section	Township	Range	Lot I	dn Feet fro	from the North/S		uth line	Feet from the	East/West	line	County
Addition	al Well	Informa	tion		<u> </u>	ı		l.				
Work Type Code E		<sup>12</sup> Well Type Code I		<sup>13</sup> Cable/Rotary R			<sup>14</sup> Lease Type Code P		<sup>15</sup> Ground Level Elevation 3788'			
<sup>16</sup> Multiple No			<sup>17</sup> Proposed Depth PBTD-11,698'		<sup>18</sup> Formation Strawn			<sup>19</sup> Contractor TBD			<sup>20</sup> Spud Date ASAP	
<sup>21</sup> Existin	ng Casin	g and C	ement Progr	am						•		
Hole Size		Са	ising Size	Casıng	g weight/foot	veight/foot		pth	Sacks of Cement		Estimated TOC	
4 5 1 / 2 2		1	0.0/022		(11)		2003		2.60		0.5	

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 ½"	13 3/8"	61#	390'	360 sxs	0'
11"	8 5/8"	24# & 32#	4200'	1800 sxs	0,
7 7/8"	5 1/2"	17# & 20#	11,745'	350 sxs	10,550'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any Use additional sheets if necessary

Chesapeake request to re-enter this well-bore & convert to injection (R-13196). Please find the work procedure, NMOCD's C-102 & C-144(CLEZ) pit permit.

## Permit Expires 2 Years From Approval Date Unless Stating Underway

	·						
<sup>23</sup> I hereby certify that the information g best of my knowledge and belief.	given above is true and complete to the	OIL CONSERVATION DIVISION					
Signature Bry	Kung	Approved by.	<u> </u>				
Printed name Bryan Arrant	•	Title PETROLEUM ENWANTEL					
Title: Sr. Regulatory Compliance Speci	alist	Approval Date: AUG 2 3 2010	Expiration Date.				
E-mail Address bryan arrant@chk con	1						
Date: 8/18/2010	Phone: 405-935-3782	Conditions of Approval Attached					

# Carter-Shipp Strawn Unit 4 (Carter 2) Lea County, New Mexico Re-enter and Convert to Injection Procedure

Date: July 17, 2009

Location: 1330' FNL & 1980' FEL Sec. 28-T16S-R37E

Casing: 5 1/2" 17 & 20# N-80 & P-110 4,250-11,745' ID - 4.778", Drift - 4.653", Burst - 7,740 psi

**PBTD/TD:** 0'/11,750'

Current Perfs: Strawn 11,371-93' (below CIBP)

### **Recommended Procedure:**

- 1. Dig out casing and secure casing stub. MIRU PU. NU BOP. Unload, rack and tally 2 7/8" L-80 work string.
- 2. RIH w/ 7 5/8" bit and drill collars on tbg. Drill out cement plugs to top of 5  $\frac{1}{2}$ " casing stub @ 4,250'. POH w/ bit.
- 3. RIH 4 5/8" bit and drill collars on tbg. Drill out cement plugs to CIBP @ 11,300'. Drill out CIBP and continue to clean out to original PBTD of +/- 11,700'. POH w/ bit laying down 2 7/8" work string.
- 4. Rig up wireline company. Set CIBP at 11,350'.
- 5. RIH w/ 4 ½" 11.5# flush joint liner to new PBTD of 11,350'. Cement liner in place bringing cement back to surface.
- 6. Pick up 2 3/8" L-80 work string. RIH w/ 3 7/8" bit on tbg. Drill out casing shoe and CIBP @ 11,350. Cleanout to +/-11,700'. POH w/ bit laying down 2 3/8" workstring.
- 7. Rig up wireline co. Perforate Strawn 11,371-11,426' (55') 2 spf, 120 degree phasing.
- 8. If Strawn is on a strong vacuum, acidize Strawn down the 4 ½" casing w/ 5,000 gal 15% NEFE acid dropping rock salt as a diverter. Displace acid to perfs. (If not on a vacuum, run tubing and packer for acid job.)
- 9. RIH w/ 2 3/8" plastic lined tbg and 4 ½" Lock-set packer to 11,300'. Load back side with packer fluid. Set packer and pressure test to 500 psi.
- 10. ND BOP. NU WH. Rig down.

District I Form C-102 State of New Mexico 1625 N. French Dr., Hobbs, NM 8 CEVED Revised October 15,2009 nergy, Minerals & Natural Resources Department District II Submit one copy to appropriate 1301 W. Grand Avenue, Artesia, NM 88210 20 2010OIL CONSERVATION DIVISION District Office District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 OBBSOCD Santa Fe, NM 87505 AMENDED REPORT District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT <sup>1</sup> API Number SWD; Strawa Lovington Upper Penn 30-025-29248 <sup>4</sup> Property Code Carter-Shipp Strawn Unit 8 Operator Name <sup>®</sup> Elevation 3788' GR Chesapeake Operating, Inc. 147179 10 Surface Location North/South line East/West line UL or lot no Section Township Range Lot Idn Feet from the Feet from the County 1330' 1980' 28 16S 37E North East Lea G 11 Bottom Hole Location If Different From Surface Feet from the North/South line Feet from the East/West line Lot Idn Range County UL or lot no Section Township <sup>15</sup> Order No 12 Dedicated Acres 13 Joint or Infill 4 Consolidation Code R-13196 No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. 16 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered 08/18/2010 1980' Bryan Arrant Printed Name 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the

best of my belief.

Date of Survey

Certificate Number

Signature and Seal of Professional Surveyor

Please refer to original plat