

RECEIVED

OIL CONSERVATION DIVISION

AUG 23 2010

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBSOCD

WELL API NO.

30-025-20867

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-2273

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA EAST UNIT
TRACT 35

8. Well Number 2

9. OGRID Number

217817

10. Pool name or Wildcat

VACUUM; GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Waterford Operating LLC.

CONOCOPHILLIPS CO. ATTN: DONNA WILLIAMS

3. Address of Operator

3300 N "A" ST. BLDG. G #247, MIDLAND, TX 79707-5406

4. Well Location

Unit Letter C: 330 feet from the NORTH line and 1,650 feet from the WEST lineSection 34 Township 17-S Range 35-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,931' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 08/13/10 Notify O.C.D. to move in.

08/12/10-Tbg @ 6,010' circ. hole w/10 # M.L.F.

08/13/10-Tbg @ 6,010' cap C.I.B.P. w/25 sx "C" cmt calc. T.O.C. @ 5,900'.

08/13/10-Tbg @ 4,333' Spot 25 sx "C" cmt calc. T.O.C. @ 4,060' Tag @ 3,979'.

08/16/10-Tbg @ 3,707' Spot 25 sx "C" cmt calc. T.O.C. @ 3,550'.

08/16/10-Tbg @ 2,870' Spot 35 sx "C" cmt w/2% calc. chlor. Calc. T.O.C. @ 2,500' Tag @ 2,402'.

08/16/10-Tbg @ 1,720' Spot 40 sx "C" cmt calc. T.O.C. @ 1,300' Tag @ 1,190'.

08/17/10-Perf. @ 500' load hole. Closed B.O.P. blinds. Pressure to 1,400 psi, did not get inj. Rate. Ok'ed by Maxey Brown w/O.C.D. to R.I.H. w/ Tbg. 550' and pump 45 sx "C" cmt from 550' to Surf. P.O.O.H. w/pipe fill wellbore- RDMO.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Pit and Below-Grade Tank ApplicationI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE GJZ TITLE P+A Tech (Basic Energy Services) DATE 8/19/10

Type or print name:

E-mail address:

Telephone No. 432-563-3355

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-23-10

Conditions of Approval (if any).

Pm