State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION D	IVISION
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240 LD 1220 South St. Francis I Santa Fe, NM 87505	Or. WELL API NO
DVOTED VOTE VI	5. Indicate Type of Lease
1301 W. Grand Ave, Artesia, NM 882NG 23 2010	STATE X FEE 6. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 874 OBBSOCD	o. State off & das Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAY DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such pr	20441110000 (3/2.1)
1. Type of Well: Oil Well Gas Well Other Injector	8. Well No. 233
2. Name of Operator	9. OGRID No. 157984
Occidental Permian Ltd. 3. Address of Operator	10 Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter G 2245 Feet From The North 2420 Feet From The East Line	
	ange 38-E NMPM Lea County
11. Elevation (Show whether DF, RKB, RT GR, etc 3613' GL	5 75 7
Pit or Below-grade Tank Application or Closure	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB	
OTHER: OTHER: Plug back/Acid Treat	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any	
proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. RU coiled tubing unit.	
2. Tag PBTD.	
3. RU HES & spot cement thru CTU. Plug back to 4222'. Circulate clean. RD HES and CTU. Shut well in. 4. Rig back up with CTU. Tag top of cement @4222'.	
5. Break circulation and water wash perfs. 4086 — 4183	
6. Close backside in and acidize perfs w/1500 gal of 15% HCL acid.7. Open backside up and circulate bottoms up.	
8. RD coiled tubing unit.	
RU 07/23/2010	
RD 07/26/2010	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be	
constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved	
plan plan	
	Administrative Associate DATE 08/18/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280 For State Use Only	
APPROVED BY CONDITIONS OF APPROVAL IEANY DATE 8-23-10	
7.	
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