District I

District I
1625 N. French Dr., Hobbs, NM 88240

RECEIVE State of New Mexico
Energy Minerals and Natural Resources
District II

Form C-144 CLEZ July 21, 2008

District II 1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

e-mail address:

ieff@ogxresources.com

Form C-144 CLEZ

AUG 20 2010 Oil Conservation Division 1220 S, St. Francis Dr., Santa Fe, NM 8750 10BBSOCD 20 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. Operator: OGX Resources LLC OGRID #: 217955 Address: ___P.O. Box 2064, Midland TX 79702

Facility or well name: ____NLA State #1H

API Number: 30-D25-39881 OCD Permit Number: ___PI-D2372 U/L or Qtr/Qtr M Section 18 Township 09S Range 33E County: Lea NM Center of Proposed Design: Latitude 33° 31° 37.31"N Longitude 103° 36′ 52.07" W NAD: 1927 1983 Surface Owner: Federal State Private Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well 🐉 Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) 🗌 P&A Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are Design Plan - based upon the appropriate requirements of 19.15,17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) \mathbf{X} No Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Title: ____Engineering Manager Signature: Date: 17 August 2010

Oil Conservation Division

Telephone: 432-685-1287

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OCD Approval: Permit Application (including closure plan) Closure Plan (only)			
OCD Representative Signature: Approval Date: 08/23/			
Title:	Geologist	OCD Permit Number:	P1-02372
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:			
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.			
Disposal Facility Name:		Disposal Facility Permit Number:	
Disposal Facility Name:		Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No			
Required for impacted areas which Site Reclamation (Photo Do Soil Backfilling and Cover) Re-vegetation Application F	nstallation	d operations:	·
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.			
Name (Print):		Title:	
Signature:		Date:	
e-mail address:		Telephone:	
•			· .

OGX Resources, LLC Closed Loop System

Equipment Design Plan

Closed Loop System will consist of:

- 1 (minimum) Double panel shaker with rig inventory
- 1 (minimum) Centrifuge, certain wells and flow rates may require 2 centrifuges
- 1 minimum centrifugal pump to transfer fluids
- 2 (minimum) 500 bbl FW & BW Tanks
- 1-500 bbl watertank with rig inventory
- 1 -tank / bin to catch cement / excess mud returns generated during a cement job
- 1 Set of rail cars / catch bins

Operation Plan

All equipment will be inspected numerous times a day by each tour to make sure all equipment is operating correctly. Routine maintenance will be done to keep system running properly.

Any leak in system will be repaired and/or contained immediately and the OCD notified within 48 hours of the remediation process start.

Closure Plan

While drilling all cuttings and fluids associated with drilling will be hauled off and disposed of via Control Recovery Incorporated facilities Permit R-9166.