Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

lo to drill

NMLC067968

Do not use this form for proposals to drill or to re-entending abandoned well. Use form 3160-3 (APD) for such proposals 25 2010					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No NMNM71057A		
1. Type of Well				8. Well Name and No			
☑ Oil Well ☐ Gas Well ☐ Other					WDQSU 79		
2 Name of Operator CHAPARRAL ENERGY LLC	ENCER energy.com		9. API Well No. 30-025-30002-00-S1				
3a. Address 701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 7311	3b. Phone No. (include area code) Ph: 405-426-4397 Fx: 405-425-8897			10. Field and Pool, or Exploratory DOLLARHIDE - () Jeen			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 30 T24S R38E NWSE 2310FSL 2600FEL					LEA COUNTY, NM		
12. CHECK APP	PROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTI				F ACTION			
N	Acidize	Acidize Deepen		Production (Start/Resume)		☐ Water Shut-Off	
□ Notice of Intent	Alter Casing		ture Treat	Reclama		Well Integrity	
Subsequent Report	Casing Repair	_	Construction	☐ Recomp		Other	
Final Abandonment Notice	Change Plans	_	and Abandon		arily Abandon	_	
U	Convert to Injection	_		□ Water D			
following completion of the involve testing has been completed. Final Adetermined that the site is ready for 6-7-2010 MIRU Service Unit 2-3/8" tubing & 5?" AD-1 pad 6-8-2010 0 psig on well. PU Finally determined that casin scraper to to 3860'. Test cas 6-9-2010 POOH w/ scraper. Flow and swab. Recovered Well will be swabbed each in production will go to common Return well to productive sta	Abandonment Notices shall be fifinal inspection.) MI Envirovac & BOP. For cker. Could not get in hole 2-3/8" X 4?" AD-1 packer. g was 5?" RU self containing OK. SIW & SDON. RIH w/45 jts 2-3/8" & SN. P BO & 15 BW. Secure we nonth to keep adn establish battery. tus. No new perfs were active and correct. Electronic Submission	und 110 psig of NO-Go mark Packer went ned Cirulating ND BOP & NU all and RDMO. The production foliated so production for the NO-BO production for	on well, bled offed as w/4?" cas in hole but would but would but would but would but with a wash & record it since this conference of the	Tried to RIH sing, SWI SD Id not set. ream w/5?" rice Unit. MI s is is a Unit all rous Queen p	n, have been completed, I w/ OON. swab rig.	and the operator has	
	mmitted to AFMSS for proc	RRAL ENERG cessing by KU	RT SIMMONS on	07/26/2010 (1	•	20	
Name (Printed/Typed) DAVID P. SPENCER			Title MANA	GER OF REC	GULATORY AFFAIR	RS	
Signature (Electronic	Submission)		Date 07/22/2	2010			
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED Conditions of consequel if any are attached. Approved of the notice does not warrant of			ROGER I TitlePETROLI	EUM ENGINE		Date 08/20/2	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Hobbs	ENGINEER	AUG AUG	2 6 2010	

Additional data for EC transaction #90117 that would not fit on the form

32. Additional remarks, continued

3634-45', 3655-58', 3704-3706',3711-3718', and 3746-3750'.