

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

RECEIVED
AUG 25 2010
HOBBSOCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-00830
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Celero Energy II, LP		6. State Oil & Gas Lease No. 303735
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
4. Well Location Unit Letter <u>K</u> : <u>2080</u> feet from the <u>S</u> line and <u>1980'</u> feet from the <u>W</u> line Section <u>23</u> Township <u>13S</u> Range <u>31E</u> NMPM County <u>CHAVES</u>		8. Well Number <u>20</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4408'		9. OGRID Number 247128
		10. Pool name or Wildcat CAPROCK QUEEN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporarily abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/10/10 -MIRU. TOH w/rods. NDWH & NUBOP. TOH w/tbg. TIH w/3 3/4" bit. Ran to 3060'. (TD = 3062') Circulate hole clean recovering an estimated 50+/- BO. TOH w/ tbg & bit.

8/11/10 -Repair WH @ surface. TIH w/ 4 1/2" RBP & pkr. Set RBP @ 2997' & 2967", unable to get test. Set @ 2947' w/ pkr @ 2942'. Test to 800# & held okay (Open hole 3043-3062'). Raise pkr to 2380'. Test from 2380' to 2947' w/ 500# & held okay. Test tbg-csg annulus to 500# from surface to 2380' & held 500# okay. TOH, LD tbg & pkr. NDBOP & NUWH. Ran required csg integrity test. Tested to 565# & lost 15# in 31 minutes. Test was good & witnessed by Maxey Brown w/ OCD. Original chart is attached. RDMO, Well TA'd.

RBP @ 2947' CAP w/ 2 SX SAND -

This Approval of Temporary
Abandonment Expires 8-11-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

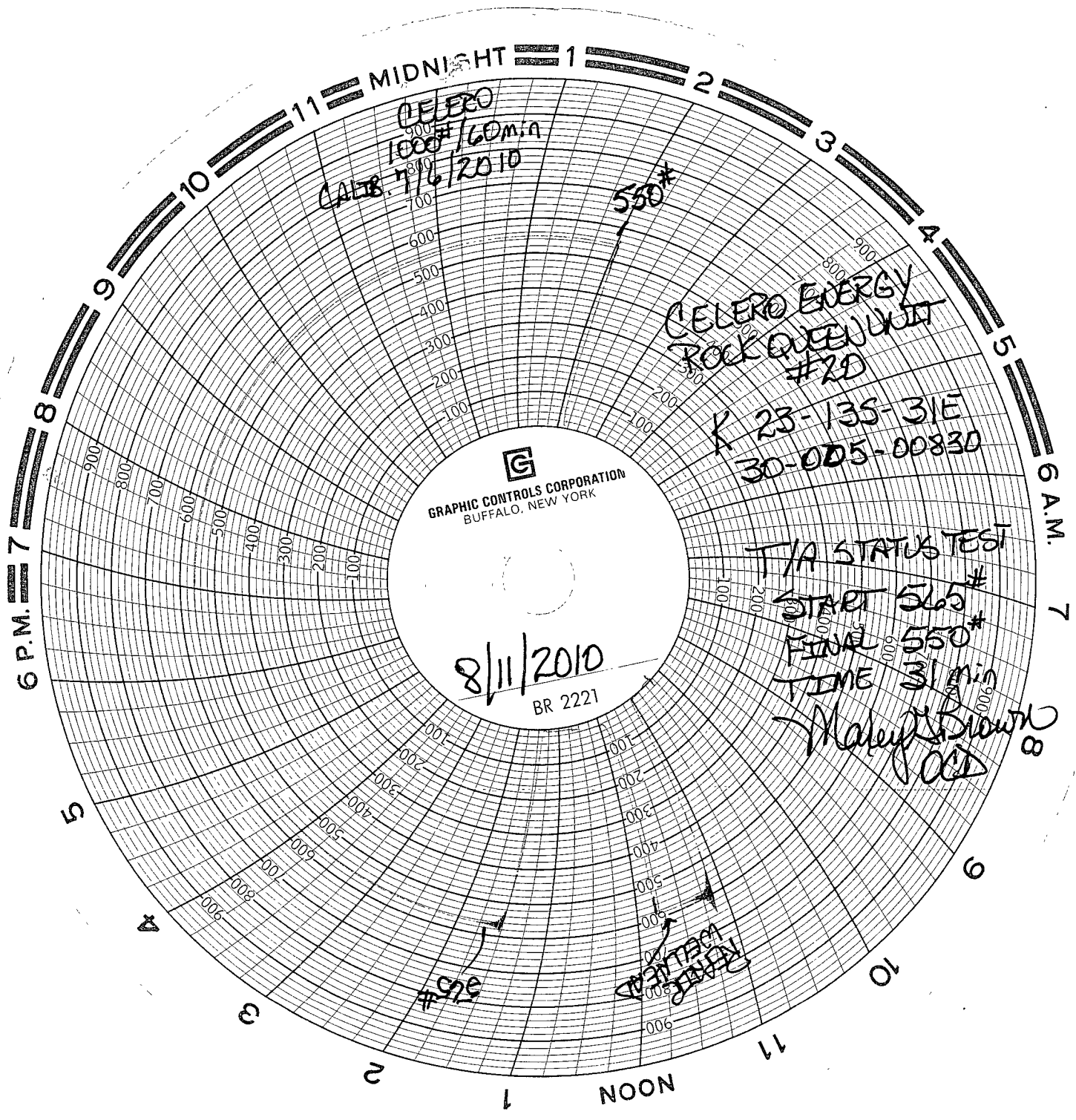
SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/23/2010

Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-25-10

Conditions of Approval (if any):



CELERO
1000# / 60 min
CALIB. 7/16/2010

550*

CELERO ENERGY
ROCK QUEEN UNIT
#2D

K 23-135-31E
30-005-00830

T/A STATUS TEST
START 565#
FINAL 550#
TIME 31 min
Marek Brown
VAD

520
550
580
610
640
670
700
730
760
790
820
850
880
910

NOON