Unice	State of New Mexico Minerals and Natural Resources	Form C-103 October 13, 2009
District I 1625 N. French Dr., Hobbs, NM 88240	vinierais and Natural Resources	WELL API NO.
152 . 1 . 17	INSERVATION DIVISION	30-005-00834
District II 1301 W. Grand Ave., Artesia, NM 882 District III 1000 Rio Brazos Rd. Aztes, NM 87410 ON Storman Research Aztes, NM 87410		5. Indicate Type of Lease STATE X FEE
Santa Ea NIM 27505		6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		303735
SUNDRY NO PLUS SUPEPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well	Other	8. Well Number 22
2. Name of Operator Celero Energy II, LP	/	9. OGRID Number 247128
3. Address of Operator 400 W. Illinois, Ste. 1601		10. Pool name or Wildcat
Midland, TX 79701 4. Well Location		Caprock; Queen
Unit Letter O: 660 feet from the S line and 1980 feet from the E line		
Section 23 Township 13S Range 31E NMPM CountyCHAVES		
	(Show whether DR, RKB, RT, GR, etc.)	
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION T	O SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A		
TEMPORARILY ABANDON CHANGE PL	, , , , , , , , , , , , , , , , , , , ,	· · · · · · · · · · · · · · · · · · ·
PULL OR ALTER CASING MULTIPLE C DOWNHOLE COMMINGLE	OMPL [] CASING/CEMENT	гјов Ц
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