Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5 Lease Serial No. NMNM 031741A

6. If Indian, Allottee or Tribe Name

BUREAU OF LAND MANAGEMENT

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SUNDRY NOTICES AND REPORTS ON WELLS 5

Do not use this form for proposals to drill or to proposals to drill or t

abandoned well. Use Form 3160-3 (APD) for such proposals[)						
SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.	
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other Injection Well					8. Well Name and No. West Blinebry Drinka	ard Unit #20
2 Name of Operator Apache Corporation	9. API Well No. 30-025-06432					
3a. Address 3b. Phone No 6120 S Yale Ave, Suite 1500 918-491-486 Tulsa, OK 74136-4224 918-491-486			. (include area code) 4		10. Field and Pool or Exploratory Area Eunice; Bli-Tu-Dri, N (22900)	
4. Location of Well (Footage, Sec., T,R.,M., or Survey Description) 1980 FNL & 660 FEL UL H. Sec 8, T 21S, R 37E			/		11. Country or Parish, State Lea County, New Mexico	
12. CHEC	CK THE APPROPRIATE BO	DX(ES) TO IND	CATE NATURE O	F NOTIC	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION			TYPE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat		Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity
Subsequent Report Casing Repair Change Plans					mplete porarily Abandon	Other
Final Abandonment Notice		Plug I	 ` ` `		•	
the proposal is to deepen direction Attach the Bond under which the violation of the involve testing has been completed. Final determined that the site is ready for This well was previously producing 5/21/09 MIRU. POOH production e 5/22/09 Tag fill @ 6448'. 5/28/09 Set cmt retainer @ 6245' a 5/29 - 6/09/09 Tag cmt @ 6240'. Did DO cmt plugs from 6500' - 6/09/09 Perf lower Drinkard @ 665 6/10/09 Isolate and acid Drinkard free for the side of	vork will be performed or proved operations. If the operation Abandonment Notices must refinal inspection.) from the Blinebry/Tubb. Alguipment. Ind squeeze Tubb perfs from the trainer @ 624:6550'. Retrieve RBP @ 634-650'. Retrieve RBP @ 634-63, 6664-75, 6680-90, 676m 6553' - 6643' and 665-60m 5785' - 6050' w/ 2000 5744'. Ing to 5744'. ending completion of injective of the service of the ser	ovide the Bond Non results in a mbe filed only after pache converted on 6299' - 64325' and cmt. Fall 550'. DO cmt to 698-6704' w/ 24' - 6704' w/ 40 gals HCl.	io. on file with BLM ultiple completion or all requirements, in d this well to inject by w/ 250 sx class 0 out @ 6436'. Tag new PBTD @ 671 SPF, 72 holes.	WBIA. Recomposite of the recompo	equired subsequent reported to the control of the c	orts must be filed within 30 days a Form 3160-4 must be filed once completed and the operator has
2/01/10 Began injection in the Bline				- 14.111		
14. [hereby certify that the foregoing is true and correct. Name (Printed/Typed)						
Sophie Mackay			Title Engineering Tech			
Signature A lackag			Date 03/05/2010			
		FOR FEDE	RAL OR STAT	E OFF	ICE USE	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S. C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,						
fictitious or fraudulent statements or repre			son knowingly and w	minuity to	make to any department	or agency of the United States any false,

