Form 3160-4 (Ai



(August 20				ARTMI	ITED STA ENT OF TH LAND MA	ΕR	NTERI	OR ENT	A HO	UG BE	252	OIO CD	0		FORM 2 OMB NC Expires: Ji). 100	4-0137
	N	/ELL C	OMPLETI	ON OR	RECOMPL	ETI	ON RE	PORT	AND	LOO	300	CD	5. L		erial No. 31741A		
la. Type of				Gas Well											, Allottee or	Тпbe	Name
b. Type of	f Completio		w Well 🔲 ler: Conve	Work Over	— 1	□ P	'lug Back	🔲 Dif	f. Resvr.	••			7. U	nit or (CA Agreeme	nt Nai	me and No.
2. Name o								<u>, ,</u>							ame and We		
	6120 S Yal	e Ave, Suite	1500			····		a. Phone		lude d	area cod	e)	_	st Blin FI We	ebry Drinka Il No.	ard U	nit #20
4. Location	Tulsa, OK 7		tion clearly a	nd in accor	dance with Fed	erali		$\frac{918-491}{n(s)*}$	4864					025-06 Field a	5432 nd Pool or E:	xplora	itory
		NL & 660	FEL				1						Eun 11.	ice; B Sec., T	li-Tu-Dri, N , R., M., on	1 (229	and
At top pr	rod. interval	reported b	elow										12.	County	or Parish		13. State
At total of	depth												Lea				NM
14 Date S 03/18/19			15. Date 04/13/19	T.D. Reach 950	ed		16	Date Com D & A			1/2010 y to Prod		17. 352		ons (DF, RK	.B, R1	Г, GL) *
18. Total I	Depth [.] MI			19. P	ug Back T.D.:	MI TV	<u>6718'</u> ס			20.	Depth B	ndge Plug S	et'	MD TVD			
	Electric & Of	ther Mechar	ucal Logs Run							22.	Was wei Was DS Directio		א 🗆 א 🗌 א	•	Yes (Subm Yes (Subm Yes (Subm	it repo	rt)
23. Casin Hole Size			eport all strin t. (#/ft.)	g <u>s set in we</u> Fop (MD)			Stage C	ementer	No.	of S	ks. &	Slurry V	ol.			<u> </u>	A
NC	Size/G	rade w			Bottom (M	(D)	De	pth	Туре	of C	Cement	(BBL))		nent Top*		Amount Pulled
																<u> </u>	
												······································					
																[
24. Tubin			<u> </u>										I			I	
Size 2-3/8"	5744'	Set (MD)	Packer Der 5744'	ith (MD)	Size		Depth S	et (MD)	Packer	Depti	<u>h (MD)</u>	Size	-+	Dep	th Set (MD)		Packer Depth (MD)
25. Produc	ing Interval Formatic			Гор	Bottom			rforation forated In				Size	No. H	Ioles	1	Per	f. Status
A) Blineb							5785' - 6								Injection		
B) Drinka	ird						6553' - (6704'							Injection		
D)	<u>,</u>				,						1						
27 Acid, F	Fracture, Tre Depth Inter	,	ment Squeeze	, etc.					Amount	and T	ype of N	faterial					
5785' - 60)50'			ais HCI	·				mount		<u>, , , , , , , , , , , , , , , , , , , </u>			-			
6553' - 67	704'		4000 g	als HCI '											,		
28. Produc Date First	tion - Interv Test Date	al A Hours	Test	Oil	Gas	Wat	ter	Oil Grav	ntv	G	as	Produc	hon M	ethod			
Produced		Tested	Production	BBL	MCF	BBI	L	Corr. AI		G	ravıty						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat BBI		Gas/Oil Ratio		Well Status Injection							
28a. Produ				<u> </u>	J	1		<u> </u>									
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Wat BBI		Oil Grav Corr. AP			as ravity	Product	non Me	ethod			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wat BBI		Gas/Oil Ratio		w	ell Statu	s					

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method		
Produced		Tested	Production	BBL	MCF	BBL	Соп. АРІ	Gravity			
·		ļ									
Choke	Tbg. Press.	1 -	24 Hr.	Oıl	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	SI										
28a Brod	28c. Production - Interval D										
	Test Date		Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method		
Produced	Test Date	Tested	Production	BBL	MCF	BBL	Cort. API	Gravity			
FIGURCED		resieu		DDL	IVICI			Chaving			
Choke	Tbg. Press.	.Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio				
	SI										
10 Diana	autom of Co	a (Salid u	and for fuel ve	nead ate)							

31. Formation (Log) Markers

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29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

		·				
5	Ter	Bottom	Descriptions, Contents, etc.	Name	Тор	
Formation	Тор	Bottom	Descriptions, Contents, etc.	INAME	Meas. Depth	
<u> </u>	-					

32. Additional remarks (include plugging procedure):

Original MIT submitted to OCD.

33. Indicate which items have been attached by placing a check in the appropriate boxes:								
Electrical/Mechanical Logs (1 full set req'd.)	Geologic Report	DST Report	Directional Survey					
Sundry Notice for plugging and cement verification	Core Analysis	Other:						
34. I hereby certify that the foregoing and attached informati	on is complete and correct as d	etermined from all ava	ilable records (see attached instructions)*					
Name (please print) S Mackay	Title	Engineering Tec	h					
Signature Mackay	Date	03/05/2010						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 121 false, fictitious or fraudulent statements or representations as			fully to make to any department or agency of the Umted States any					

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