Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB NO. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND BSOCD										5. Le NMN	5. Lease Serial No. NMNM 90161				
a. Type of	Well		ıl Well		as Well		Other					6. If	Indian,	Allottee or	Tribe Name
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr., Other: Convert to Injection										7 Unit or CA Agreement Name and No.					
2. Name of Operator Apache Corporation												8. Lease Name and Well No. West Blinebry Drinkard Unit #32			
3. Address 6120 S Yale Ave, Suite 1500 3a. Phone No. (include area code)											9. AFI Well No. 30-025-06437				
	Tuisa, OK 74			early and	l in accorde	ince with Feder			4864					i Pool or Ex	ploratory
4. Location	1980 FN				in accorac	mee mm I cae	ai requiremen							-Tu-Dri, N	
At surfac	ULF, S											11. S	Sec., T., survey o	R., M., on E r Area 9-218	3-37E
At top prod. interval reported below											County (or Parish	13. State		
At total depth										Lea NM 17. Elevations (DF, RKB, RT, GL)*					
14. Date Sp 10/06/194	udded			Date T.	D. Reached	Ī		Date Com	pleted 01/ Re:	/21/2010 ady to Proc	i.	17. I		ns (DF, RK	B, RT, GL)*
18. Total De		6675 D					MD 6675'). Depth B	ridge Plug		MD TVD		-
21 Type E	lectric & Oth	er Mech	anicai Lo	ogs Run	(Submit cop	y of each)			22	Was DS	il cored? T run? onal Survey		。	Yes (Submi Yes (Submi Yes (Submi	t report)
23 Casing	and Liner F	Record (Report a	ill string:	s set in well)	Shara C	`	No. of	F Clea &	Slura	. Vol			
Hole Size	Size/Gr	ade	Wt. (#/ft.) To	op (MD)	Bottom (MI)) ~	ementer opth	1	of Sks. & Slurry \ of Cement (BBL			Cement Top*		Amount Pulled
NC															
									ļ 						
									ļ		-				
	ļ														
									<u> </u>						
24. Tubing	Record					<u></u>			ļ		J	1			
Size	Depth	Set (MD		cker Dept	h (MD)	Size	Depth S	et (MD)	Packer De	epth (MD)	Siz	te	Dept	h Set (MD)	Packer Depth (MD)
2-3/8"	5600'		5600)'			26. Pe	rforation	Pacord						
25. Produci	Formatio			T	ор	Bottom		rforated Ir			Size	No. F	loles		Perf. Status
A) Blinebr	у					5645' - 5950'						ļ		Injection	
B) Drinkard						6496' - 6674'								Injection	
C)															
D)															
27 Acid, F	racture, Tre Depth Inter				etc.				Amount an	d Type of	Material				
5645' - 59		,		4000 ga	als HCl		****								
6496' - 66	74'			4000 ga	als HCI										
									<u> </u>						
28. Product	ion - Interv	al A													
Date First Produced	Test Date	Hours Tested	Test Proc		Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Proc	duction M	lethod		
Ch -lee	The Drope	Caa	24 F	J.	Oıl	Gas	Water	Gas/Oil		Well Sta	his			 	
Choke Size	Tbg. Press. Flwg. SI	Press.	Rate		BBL	MCF	BBL	Ratio	•	Injectio					
28a. Produc	tion - Inter	val B			J	L	·								
Date First Produced		Hours Tested		iuction	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gas Gravity	Proc	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 H Rate		Oil BBL :	Gas MCF	Water BBL	Gas/Oil Ratio	l	Well Sta	tus				

^{*(}See instructions and spaces for additional data on page 2)

20h Dead	uction - Inte	mal C											
Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	, _ , , _ , , , 			
Produced	I est Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
			-				İ						
				0.11			0.1	777 11 54-4					
Choke	Tbg. Press.		24 Hr	Oil BBL	Gas MCF	Water	Gas/Oil Ratio	Well Status					
Size	Flwg. SI	Press.	Rate	BBL	WCr	BBL	Ratio						
	51				İ			-					
28c Prod	uction - Inte	rval D		1		<u> </u>							
Date First	Test Date	Hours	Test	Oıl	Gas	Water	Oil Gravity	Gas	Production Method				
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity					
			-										
GL I	TCI - D	C	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status					
Choke Size	Tbg. Press. Flwg.	Csg. Press.	Rate	BBL	MCF	BBL	Ratio	Well Blacks					
3126	SI		10210		WICI	552	1						
29. Dispo	sition of Ga	s (Solid, u	sed for fuel, ve	ented, etc.,						•			
•													
								21 2	i (I) Madaga				
30 Sumr	nary of Porc	us Zones	(Include Aqu	ifers):				31. Forma	31. Formation (Log) Markers				
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests,													
Snow	ng denth m	t zones or terval teste	ed cushion use	ed, time to	ol open, flow	ing and shut-in p	ressures and						
recove			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,	,								
			Τ,	1						Тор			
For	nation	Тор	Bottom	1	Des	criptions, Conter	nts, etc.		Name	Meas. Depth			
										Meas. Dopui			
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32. Addit	ional remar	ks (include	e plugging pro	cedure):	,								
Original	MIT subm	itted to C	CD.			_							
Original	WITT GGZ												
33. Indic:	ite which ite	ms have b	een attached b	ov placing	a check in the	appropriate box	(es:						
JJ. 1114104				, r		er - F312 507							
Ele	ctrical/Mech	anıcal Log:	s (1 full set req	'd.)		Geologic Report	. □DS	T Report	☐ Directional Survey				
Sundry Notice for plugging and cement verification Core Analysis							☐ Oti	ner"					
Sur	ary Notice I	or plugging	and cement ve	mication	<u> </u>	Core Analysis		ici.					
34, I here	by certify th	at the fore	going and atta	ched info	rmation is cor	nplete and corre	ct as determined	from all available	records (see attached instructions)*				
	-					,			,				
Name (please print) S Mackay								eering Tech	<u> </u>				
Signature A. Mackey								2010					
				Y			Date 03/05/						
Tist 10.5		- 1001 -	d Tulo 42 II C	C 90000	n 12121-	it a arima fa-	u narcan la ar-	and wallfuller	o make to any department or agency	of the United States and			
Intella C						it a crime for an		igry and williamly to	o make to any department or agency	or the office states any			

(Continued on page 3) (Form 3160-4, page 2)