

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
AUG 25 2010
HOBBSOCD

SUBMIT IN TRIPLICATE – Other instructions on page 2.		5. Lease Serial No. NMNM 031741A
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection Well		6. If Indian, Allottee or Tribe Name
2. Name of Operator Apache Corporation		8. Well Name and No. West Blinebry Drinkard Unit #21
3a. Address 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224	3b. Phone No. (include area code) 918-491-4864	9. API Well No. 30-025-06440
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 660 FWL UL E, Sec 9, T 21S, R 37E		10. Field and Pool or Exploratory Area Eunice; Bli-Tu-Dri, N (22900)
		11. Country or Parish, State Lea County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was previously producing from the Blinebry/Drinkard. Apache converted this well to injection in the Blinebry/Drinkard via the following procedure:

6/16/09 MIRU. POOH production equipment.
6/18/09 Tag fill @ 6630'. Drill out fill to cmt retainer @ 6675'.
6/19/09 Drill out cmt retainer @ 6675' and clean out to PBTD @ 6706'.
6/22/09 Perf Lower Drinkard @ 6648-56, 6660-66' 2 SPF, 28 holes.
6/23/09 Isolate and acid Drinkard from 6521' - 6620' and 6648' - 6666' w/ 4000 gals HCl.
Isolate and acid Blinebry from 5787' - 6001' w/ 4000 gals HCl.
6/24 - 7/07/09 Ran MIT, did not pass. Tested and repaired wellhead, still did not pass. Isolated csg leak between 2014' - 2147'. Set RBP @ 4000' w/ 2 sx sand on top. Shot 4 squeeze holes @ 2100'. Squeezed csg leak w/ 400 sx class C cmt: Drilled out cmt from 1875' - 2120'. Circ clean.
POOH RBP @ 4000'.
7/07/09 RIH w/ injection packer to 5744'.
7/07/09 RIH w/ 2-3/8" injection string to 5744'.
7/10/09 Ran MIT and shut well in pending completion of injection lines.

10/29/09 Ran MIT for OCD. Witnessed by Mark Whitaker. Still pending completion of injection lines.

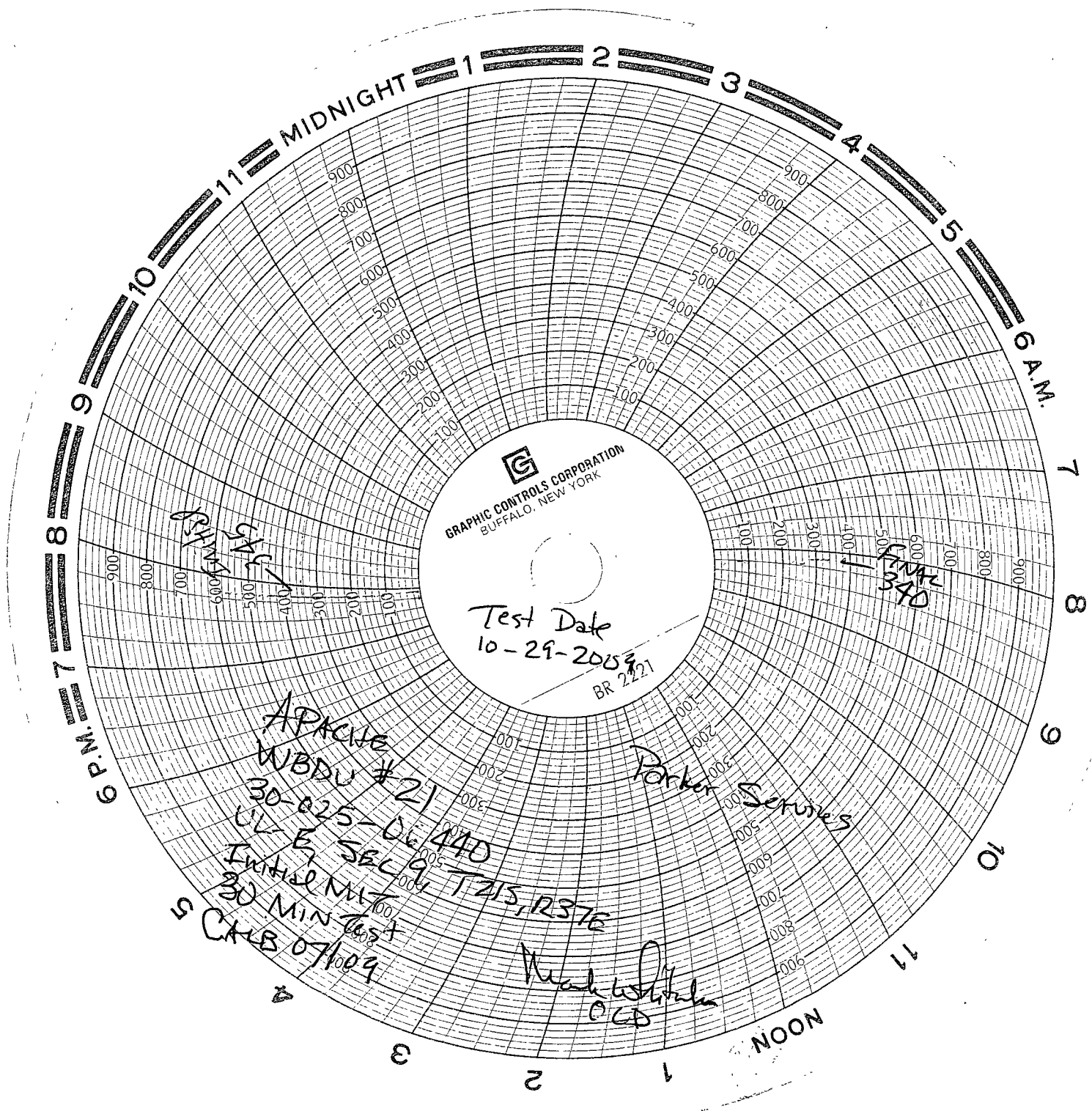
2/1/10 Began injection in the Blinebry/Drinkard.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Sophie Mackay		Title Engineering Tech
Signature <i>Sophie Mackay</i>		Date 03/05/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>ELG 8-25-10</i>	US FIELD REPRESENTATIVE/STAFF MANAGER Title	Date AUG 26 2010
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Test Date
10-29-2009
BR 2121

PRINT
CALC

PRINT
CALC

APACHE
WBDU # 21
30-025-06440
ULB SEC 9
INITIAL MIT
30 MIN TEST
CALC 07/09
TZ15, R376

Parker Services

Mark White
OCD