Form 316 (August 2											A	Rer	8 1990 n					
(8	·				RTME	TED STAT	e inte				A	VG 2 VG 2 VBBS		VE	D		OMB NC	APPROVED). 1004-0137
			ł	BUREA	UOF	LAND MA	NAGE	EMEN	νT	A		90 Z	520	n I			-	uly 31, 2010
	۷	VELL	COMPL	ETION		LAND MAT	TION	REP	ORT	AND	260	\$BBS	Sor		5. La NMI	ease S VM 03	erial No. 31741A	
la. Type o			O1l Well		Well		Z Other										n, Allottee or	Тпре Name
• •	of Completio	=	New Well			Deepen	Plug I	Back	🗖 Dif	f. Resvr.	.,							
Other: Convert to Injection													7. Unit or CA Agreement Name and No.					
2. Name of Operator Apache Corporation													8. Lease Name and Well No. / West Blinebry Drinkard Unit #21					
3. Address 6120 S Yale Ave, Suite 1500 3a. Phone No. (include area code) Tulsa, OK 74136-4224 918-491-4864														FI We 25-06				
4. Locatio	on of Well (Report l	location cle	arly and i	n accord	ance with Feder	ral requi	rement	s)*								nd Pool or E	
At surfa	1980 F ace UL E, S		660 FWL	75													li-Tu-Dri, N ., R., M., on	
	UL L, .	060 0,	1210,10														or Area	S-37E
At top p	orod. interval	l reporte	ed below								•			ŀ	12. 0	County	or Parish	13. State
At total	denth														Lea			NM
14. Date S	Spudded			Date T.D /15/1948		1			te Com D & A			1/2010					ons (DF, RK	(B, RT, GL)*
02/11/19 18. Total 1	Depth: Ml			13/1940		g Back T.D.:	MD 6		JozA			y to Prod Depth B				MD		
21 Type	TV Electric & O		chanical Lo	s Run (Si	ibmit con	v of each)	TVD				22.	Was we	l cored	? [Yes (Subm	it analysis)
21. 1990	2.000.00 00 0			,		,						Was DS Direction				, Ē		it report)
23. Casin	g and Liner	Record	(Report al	l strings s	et in well)					1		nai Sur	vey		<u>, </u>	Tes (Subm	
Hole Size	e Size/G	rade	Wt. (#/ft.)	Тор	(MD)	Bottom (MD)) St	age Cen Dept	nenter h	1		ks. & Cement		inty Vol. (BBL)		Cer	nent Top*	Amount Pulled
NC				-										·				
<u> </u>				+												<u> </u>		
						1												
	ng Record	Sat (M	D) Pogl	er Depth (Size		oth Set		Packer	Dent			Size		Der	th Set (MD)	Packer Depth (1
Size 2-3/8"	5744	Set (M	5744'	er Depui (5128	De	pin Sei		Packer	Dept			3126		Dep		Packer Deptil (i
25. Produc	cing Interval						26.		oration I							-,		
A) Blineb	Formatio	<u>on</u>		Тор		Bottom	Bottom Perforated Interval 5787' - 6001'				Size		No. Holes		Perf. Status			
B) Drinka						6521' - 6666'									Injection		·	
C)																		
D)																		
27. Acid, J	Fracture, Tre Depth Inter		, Cement Sc	jueeze, etc					A	mount	and T	Type of M	laterial	1				
5787' - 6001' 4000 gals HCl																		
6521' - 6666' 4000 gais HCl																		
							·····											
	tion - Interv		1															
Date First Produced	Test Date	Hours Tested					Water BBL		Dil Grav Corr. AP			ìas ìravity	Pr	oductio	n Me	thod		
Choke Size	Tbg. Press. Flwg. SI	. Csg. Press.	24 Hr. Rate				Water BBL		Gas/Oil Latio			Vell Statu njection						<u> </u>
	51																	
	ction - Inter		Trant	bi		C		·····					Ŀ			<u> </u>		

Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
								-	
				1.					
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
	1			1					

*(See instructions and spaces for additional data on page 2)

Date First	Test Date	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	- BBL	Corr. API	Gravity	
									(
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI								
28c. Prod	uction - Inte	rval D			I]	<u>, </u>		
	Test Date		Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method
Produced		Tested	Production	BBL	MCF	BBL	Corr. API	Gravity	
Choke	Tbg. Press.	.Csg.	24 Hr.	Oil	Gas	Water	Gas/O1l	Well Status	
Size	Flwg.	Press.	Rate	BBL	MCF	BBL	Ratio		
	SI	1		1			1		

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous	Zones (I	nclude Aquifers	.):	31. Formation (Log) Markers	
			ents thereof: Cored intervals and all drill-stem tes ime tool open, flowing and shut-in pressures and		
		_		N	Тор

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Meas. Depth
		-			

32. Additional remarks (include plugging procedure):

Original MIT submitted to OCD.

 33. Indicate which items have been attached by placing a cheat Electrical/Mechanical Logs (1 full set req'd.) 	ck in the appropriate boxes:	DST Report	Directional Survey						
Sundry Notice for plugging and cement verification	Core Analysis	Other:							
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*									
Name (please print) S Mackay	Titl	Engineering Tech							
Signature <u>A- Mackay</u>	Date	03/05/2010							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 false, fictitious or fraudulent statements or representations as t			uily to make to any department or agency of the United States any						

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