

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources

RECEIVED

OIL CONSERVATION DIVISION

AUG 25 2010

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSOCD

Form C-103

June 19, 2008

WELL API NO.

30-025-06442

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

NA

7. Lease Name or Unit Agreement Name

West Blinbry Drinkard Unit

8. Well Number

#005

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Bli-Tu-Dri, North (22900)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 9 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Convert to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/04/09 MIRU. POOH production equipment.

6/08/09 RIH w/ bit and scraper to 6812'.

6/09/09 Set CIBP @ 6800' w/ 30' cmt cap. Set CIBP @ 6420' w/ 10' cmt cap.

6/10 - 6/16/09 Set cmt retainer @ 5593'. Squeeze Tubb perms fr/ 6150' - 6395' w/ 250 sx cmt. DO cmt and CO wellbore.

6/17/09 DO cmt and CIBP @ 6420'. Perf Blinbry @ 5664-78, 88-94, 5736-44, 72-84, 5814-26, 36-46, 66-70', 1 SPF.

6/18/09 Isolate Drinkard and acidize w/ 4000 gals HCl.

6/19/09 Isolate Blinbry and acidize w/ 4000 gals HCl.

6/22/09 RIH w/ injection packer to 5600'.

6/23/09 RIH w/ 2-3/8" IPC tubing to 5598'. Run MIT.

7/06/09 Run MIT for OCD. Witnessed by Mark Whitaker. Attached. Shut well in pending installation of injection lines.

1/21/10 Place well on injection from the Blinbry/Drinkard.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. Mackay

TITLE Engineering Tech

DATE 03/05/2010

Type or print name S Mackay

E-mail address: sophie.mackay@apachecorp.com

PHONE: 918-491-4864

For State Use Only

APPROVED BY: [Signature]

TITLE STAFF MGR

DATE 8-25-10

Conditions of Approval (if any):

