

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Department of Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

RECEIVED

AUG 25 2010
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBSCOKE

WELL API NO. 30-025-06444
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name West Blinebry Drinkard Unit
8. Well Number #009
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Bli-Tu-Dri, North (22900)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Injection

2. Name of Operator
Apache Corporation

3. Address of Operator
6120 S Yale Ave, Suite 1500, Tulsa, OK 74136-4224

4. Well Location
Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 9 Township 21S Range 37E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Convert to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/07/09 MIRU. POOH production equipment.
07/09/09 CO fill to PBTD @ 6733'.
07/13/09 Isolate and acid Drinkard fr/ 6470' - 6710' w/ 4K gals HCl. Isolate and acid Blinebry fr/ 5642' - 6108' w/ 4K gals HCl.
07/16/09 Check and repair wellhead. RIH w/ injection packer to 5600' and tubing to 5598'.
07/17/09 Well would not test. Replaced packer, still would not test.
07/23 - 7/28/09 Isolate csg lk fr/ 5158' - 5258'. POOH injection equipment. Spotted 6 bbls cmt across leak. DO cmt and CO wellbore.
07/30/09 Reran injection packer and set @ 5600'. Reran injection tubing to 5598'.
07/31/09 Ran successful MIT. Shut well in pending installation of injection lines.
10/29/09 Ran MIT for OCD. See attached. Witnessed by Mark Whitaker. Well still shut in.
02/01/10 Place well on injection from the Blinebry/Drinkard.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE S. Mackay TITLE Engineering Tech DATE 03/05/2010

Type or print name S Mackay E-mail address: sophie.mackay@apachecorp.com PHONE: 918-491-4864

For State Use Only

APPROVED BY: [Signature] TITLE STAFF NGR DATE 8-25-10

Conditions of Approval (if any):

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

Test Date
10-29-2009
BR

APACHE
WBTV #9
30-025-06444
UL-H, Sec 9, TZ5, R37E
Infil MIT
30 MIN test
QALB 07/2009

Parker Services

Manhasset
OCS
NOON

NOON

MIDNIGHT

6 A.M.

6 P.M.