

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM
87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
RECEIVED
South St. Francis Dr.
Santa Fe, NM 87505
AUG 25 2010
HOBBSOCD

WELL API NO. 30-025-11750
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. NMJ-540
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT "E"
8. Well Number 19
9. OGRID Number 240974
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator LEGACY RESERVES OPERATING LP
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702

4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>West</u> line. Section <u>24</u> Township <u>T25S</u> Range <u>R37E</u> NMPM LEA County
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11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3099' KB
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Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including
estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore
diagram of proposed completion or recompletion

ESTIMATED START DATE: 10/1/2010

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

1. MIRU plugging company. NU 2000# minimum rated BOP.
2. RIH w/ tbg. Tag 4 1/2" CIBP at 5000'.
3. Circ hole w 9.0 PPG mud laden fluid (25 sxs x 50 # gel/sx in 100 bbls brine). Csg Volume=80 bbls.
4. **48** Plug #1 (Perforation Plug) - Spot ~~25 sxs~~ ^{35 sxs} Class C cmt from 4632'-5000' (368'). No tag required **→ Spot 35 sxs cmt @ 4632' WOC Tag 4625.**
5. Plug #2 (Casing Plug) - Perforate 7" casing at 3450'. RIH tbg and pkr. Squeeze 43 sxs Class C cmt from 3320-3450' (130') WOC Tag plug
6. Plug #3 (Casing Plug) - Perforate 7" casing at 2000'. RIH tbg and pkr. Squeeze 40 sxs Class C cmt from 1880-2000' (120') WOC Tag plug.
7. Plug #4 (Casing Plug) - Perforate 7" casing at 577'. RIH tbg and pkr. Squeeze 33 sxs Class C cmt from 477-577 (100') WOC Tag plug.
8. Plug #5 (Surface Plug) - Perforate 7" casing at 60' Circulate 20 sxs Class C cmt from 0-60' (60').
9. Top off cmt at surface to fillup csg if necessary.
10. Cut off well head. Weld on dry hole marker. Backfill cellar as necessary. Clean location. RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any
pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached)
alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: Senior Petroleum Engineer DATE: 08/23/10

Type or print name Kent Williams E-mail address: _____ Telephone No. (432) 689-5200

For State Use Only

APPROVED [Signature]
BY: [Signature] TITLE Staff MGR DATE 8-25-10

Conditions of Approval (if any): _____

WELLBORE SCHEMATIC

South Justis Unit E #19

(Western Natural Gas-Wimberly WN #3)
660' FNL & 660' FWL (D)
Sec 24, T-25S, R-37E, Lea Co., NM
API 30-025-11750
KB-3096', GL-3085.4', 10' KB
Spudded 10/13/57
Completed 01/22/58

17-1/2" Hole.
13-3/8" casing @ 527'.
Set w/550 sxs cmt. Circ.

12-1/4" Hole.
9-5/8" casing @ 3400'.
Set w/1987 sxs cmt. Circ.

WELL TA'ED

TOC @ 4195' by TS

Anchor Stock
(Top-4995', Btm 5012')

CIBP @ 5014'.
Blinebry Perfs 5032' to 5508'.

TOC @ 5580'
Sqzd Tubb/Drinkard
Perfs @ 5900'-5938'

8-3/4" hole.
7" csg @ 7375' w/850 sxs cmt.

4-1/2" liner 4682'-6028'.
Cmt w/100 sxs cmt.

CIBP @ 5000' - 2/10/00
Blinebry/Tubb/Drinkard
Perfs @ 5037'-5976'

PBD 6018'
BOL 6028'
TD 6030'
4-1/2" liner 4682'-6028'.
6-1/8" Hole.

Pkr @ 6980'

Sqzd Fusselman Perfs @ 7004' to 7048'

TD @ 8635'.

WELLBORE SCHEMATIC

