Conditions of Approval (if anv):

P/Ad. OK TO RELEASE.

MUS 8/26/2010

See inspection 10/28/2009

4 C			
Submit One Copy To Appropriate District	State of New Mex	ico	Form C-103
Office District I	Energy, Minerals and Natura	al Resources.	March 18, 2009
1625 N. French Dr., Hobbs, NM 88240			L API NO.
1301 W. Grand Ave., Artesia, NM 88210	District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		521763
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		is Dr.	dicate Type of Lease STATE FEE
District IV Santa Fe, NM 87505		6. St	tate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		K-47	
	S AND REPORTS ON WELLS	7. I.e	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			STATE DE 2
1. Type of Well: Oil Well Gas Well Other		8. W	ell Number 02
2. Name of Operator		E	GRID Number
KEVIN O. BUTLER & ASSOCIATE 3. Address of Operator	s, inc	1262	
	P.O. BOX 1171 MIDLAND, TX 79702		Pool name or Wildcat 0 MIDWAY ABO
4. Well Location			
Unit Letter 1980: feet from	the NORTH line and 662 feet from	n the west line	
Section 18 Township 17S Range 37E NMPM LEA County			
I	1. Elevation (Show whether DR, R	KB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Box to II	idicate Nature of Notice, Rep	ort or Other Data	
NOTICE OF INTE	ENTION TO:	SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	IULTIPLE COMPL	CASING/CEMENT JOB	
OTHER: Discretion is ready for OCD in spection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
Pipelines and flow lines have been a retrieved flow lines and pipelines.	bandoned in accordance with 19.1	5.35.10 NMAC. All flu:	ids have been removed from non-
• •			
When all work has been completed, return	n this form to the appropriate Dist	rict office to schedule an	inspection.
· ·		OWNER	10/12/2009
SIGNATURE	TITLE		DATE
TYPE OR PRINT NAME Solution			
For State Use Only			
APPROVED BY: Majer Stown FITLE COMPLIANCE Officer DATE 8/26/2016			
APPROVED BY: / CHILLES JOHN PITLE (OMDUMO) (BULL) DATE X/26/2017			