065	of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO. /
1625 N. French Dr., Hobbs, NM 88240 District II CONSERD VATION DIVISION		30-025-38241
District II 1301 W Grand Ave, Artes District III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		o. State Oil & Gas Lease No.
87505 HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Pearl 26 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		1
2. Name of Operator Mewbourne Oil Company		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270 Hobbs, NM 88240		Morrow Chester
4. Well Location Unit Letter G: 1980 feet from the N line and1800feet from theE line		
Section 26 Township 19S Range 35E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3695' GL Pit or Below-grade Tank Application □ or Closure □		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING MULTIPLE COMPL	_ CASING/CEMEN	NT JOB
OTHER:	OTHER: Add per	rfs & treating
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
08/12/10 Perforated Morrow @ 12442' to 12450' (8', 2 SPF, 16 holes, 0.21 EHD) through tbg.		
08/13/10 Acidized Chester Lime & Morrow, perfs @ 12404' to 12790' w/3000 gals 7 1/2% HCl & 200 ball sealers. Swabbed & PWOL.		
MOC is monitoring csg pressure from Bone Springs perfs is 0#.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .		
SIGNATURE Jathan	TITLE_Hobbs Regulatory	DATE08/25/10
Type or print name Cackie Lathan E-mail address: jlathan@mewbourne.com Telephone No. 505-393-5905		
For State Use Only PETROLEUM ENGINEER AUG 2 7 2010		
APPROVED BY: Conditions of Approval (if any):	TITLE	DATE