

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

AUG 26 2010

HOBBSOCD

WELL API NO.

30-02-19572

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hulkster

8. Well Number

5

9. OGRID Number 6

6137

10. Pool name or Wildcat

Lusk; Bone Springs, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator Devon Energy Production Company L. P.

3. Address of Operator

20 N. Broadway, Oklahoma City, OK 73102-8260

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East lineSection 32Township 18SRange 32E

NMPM

Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3702' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER: Drilling Operations / Change from original APD



OTHER:



13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company L. P., request approval on the following changes from the original APD.

The surface casing will be set using an Ashston Oilfield Services rig.

This rig will be used only to set the surface casing and will leave the location once the surface casing has been run and cemented.

Patterson Rig #41 will drill the remainder of the wellbore.

The reasons for using the smaller rig to set surface are: rig availability and economics.

The surface casing will be run cemented back to surface.

The well will be secured with a flanged wellhead that will have a flanged cap secured on top of the wellhead.

Patterson #41 will be on location to drill the remainder of the wellbore within 90 days after the Ashton rig has left the location.

Spud Date:

7/26/10 @ 12:00 hrs.

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE

8/25/10

Type or print name Spence LairdE-mail address: Spence.Laird@dmn.comPHONE: 405.228.8973

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

AUG 27 2010

Conditions of Approval (if any):