Summit 3 Copies To Appropriate State of New Mexico	
District Office	Form C-103
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-39747
1301 W Grand Ave., Artesia, NRECENEONSERVATION DIVISION 88210 District W	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM AUG 26 2010 Santa Fe, NM 87505	STATE STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr., Santa F BBSOCD 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name State E 744-15
1. Type of Well: Oil Well 🛛 Gas Well 🗋 Other 🧹	8. Well Number 2
2. Name of Operator LEGACY RESERVES OPERATING LP	9. OGRID Number 240974
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702	10. Pool name or Wildcat Corbin; Delware, West
4. Well Location	
Unit Letter P : 330 feet from the South line and 33 Section 15 Township T18S Range R33E	
11. Elevation (Show whether DR, RKB, RT, GR,	
GR: 3900' Pit or Below-grade Tank Application	
Pit type Depth to GroundwaterDistance from nearest fresh water wellDistance from nearest fresh wa	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumeb	bls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	SEQUENT REPORT OF: Image: Construction of the second sec
OTHER:	
 Describe proposed or completed operations. (Clearly state all pertinent det estimated date of starting any proposed work). SEE RULE 1103. For Multi diagram of proposed completion or recompletion. 	FRACTURE TREATMENT A ails, and give pertinent dates, including ple Completions: Attach wellbore
Please see attached	
I hereby certify that the information above is true and complete to the best of my knopit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines alternative OCD-approved plan	wledge and belief. I further certify that any], a general permit 🔲 or an (attached)
SIGNATURE L. Tabuk John TITLE: Senior Engineer	_DATE08/25/10
Type or print name D. Patrick Darden, P.E. E-mail address: For State Use Only	Telephone No. (432)689-5200
APPROVED BY: TITLE PETROLEUM ENGINEER	AUG 2 7 2010
BY:TITLETITLE	

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STATE E 744 15 #2

Subsequent Sundry Notice for Completion of Well

Fracture Treatment Information:

- 8/11/10: MIRU PU. PU & RIH w/BJ Service Tools "Single Frac Pkr" on 2-7/8" tbg to 5,415'. Set pkr @ 5,415'
- 8/12/10:
 Frac perfs 5,522'-5,582' w/22,500 gals 25# XLG 2% KCl wtr & 61,500# 16/30 sd @ 18-20

 BPM dwn 2-7/8" tbg.
 Set "Single Frac Pkr" on 2-7/8" tbg @ 5,275'. Frac perfs 5,318'

 5,354' w/25,000 gals 25# XLG 2% KCl wtr & 73,000# 16/30 sd @ 18 BPM dwn 2-7/8"
 tbg. Screened out w/8# sd in formation and tbg.
- 8/13/10: Pull "Single Frac Pkr" & 2-7/8" tbg. Clean out sand to ±5,400'. RIH & set Arrow Set 1X pkr & set @ ±3,000'. Frac perfs 5,100'-5,236' w/26,000 gals 25# XLG 2% KCl wtr & 45,500# 16/30 sd @ 18 BPM dwn 5-1/2" csg. Screened out with 5# sd in formation and csg.
- 8/16/10: Clean out sd, retrieve both "Single Frac Pkrs" and circ hole clean.
- 8/20/10: RIH w/tbg, pump & rods. Put well on pump. RDMO PU.