District I

1625 N. French Dr., Hobbs, NM 8824 CETVET METERGY Minerals and Natural Resources

1301 W. Grand Avenue, Artesia, NM 88210

e-mail address: bryan.arrant@chk.com

Form C-144 CLEZ

1000 Rio Brazos Road, Aztec, NM 87410 NOV 0 5 2009

1220 S. St. Francis Dr., Santa Fe, NM MOBBSOCD

State of New Mexico Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Form C-144 CLEZ

July 21, 2008

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off	bins and propose to imple	ement waste removal for closure)
	X Permit Closure	

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability specific pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances. AUG 2002040 147179 Operator: Chesapeake Operating, Inc. Address: P.O. Box 18496 Oklahoma City, OK 73154-0496 HOBBSOCD Facility or well name: J A Akens A Oil Com. #1 API Number: 30-025-20030 OCD Permit Number: U/L or Qtr/Qtr K Section 32 Township 21 South Range 36 East County: Lea Center of Proposed Design: Latitude 32.503480 Longitude -103,26012 NAD: 🗓 1927 🗀 1983 Surface Owner: [Federal State X Private Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) X Above Ground Steel Tanks or Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers ☒ Signed in compliance with 19.15.3.103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery, Incorporated Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: Sundance Disposal Disposal Facility Permit Number: NM-01-0003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC ☐ Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Bryan Arrant Title: Sr. Regulatory Compl. Sp. Signature: Date: 11/04/2009

Oil Conservation Division

Telephone: _(405)935-3782

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OCD Approval: Permit Application (including closure plan) Closure	Plan (only) 1.3 2009	
OCD Representative Signature:	Approval Date:	
Title: DISTRICT & SUPERWSOR	OCD Permit Number: PI-D1487	
Closure Report (required within 60 days of closure completion): Subsection Instructions: Operators are required to obtain an approved closure plan prior The closure report is required to be submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the complete the submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the complete the submitted to the division within 60 days of section of the form until an approved closure plan has been obtained and the complete the submitted to the division within 60 days of closure completion):	to implementing any closure activities and submitting the closure report. the completion of the closure activities. Please do not complete this	
9. Closure Report Regarding Waste Removal Closure For Closed-loop System Instructions: Please indentify the facility or facilities for where the liquids, dri two facilities were utilized.	s That Utilize Above Ground Steel Tanks or Haul-off Bins Only: lling fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure belief. I also certify that the closure complies with all applicable closure requirer Name (Print): Signature:	report is true accurate and complete to the best of my knowledge and ments and conditions specified in the approved closure plan. Title: 1000000000000000000000000000000000000	
e No Shinds or Solids to nothing to hard ** Site still has actu with location	e battery associated	
ELG 8-30-10		

Chesapeake Operating, Inc.'s Closed Loop System J A Akens A Oil Com. #1 Unit M, Sec. 3, T-21-S R-36-E Lea Co., NM API #: 30-025-20030

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.
(1) 500 bbl "frac" tank"

Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the steel pits and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After plugging operations, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.
The permit number for Controlled Recovery, Inc. is: NM-01-0006 The alternative disposal facility will be Sundance Disposal.
Their permit # is: NM-01-0003.