District I

### State of New Mexico 1625 N. French Dr., Flobbs, NM 88240 RECEIVED Minerals and Natural Resources

Form C-144 CLEZ July 21, 2008

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Road, Aztec, NM 87410

Department APR 2 1 2009 Oil Conservation Division 1220 S. St. Francis Dr., Santa Fe, NM 87508 BSOCD 1220 South St. Francis Dr.

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

## Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144,

Please be advised that approval of this request does not relieve the operator of the environment. Nor does approval relieve the operator of its responsibility to comply the interest of the governmental authority's rules, regulations or ordinances. AUG 2.6 2010 GRID #: 147179 Operator: Chesapeake Operating, Inc. Address: P.O. Box 18496 Oklahoma City, OK 73154-0496 HOBBSOCD Facility or well name: Herman # 2 API Number: 30-025-27725 OCD Permit Number: U/L or Otr/Otr K Section 8 Township 20 South Range 38 East County: Lea Center of Proposed Design: Latitude 32.586360 Longitude -103.17128 NAD: X 1927 1983 Surface Owner: Federal State Private Tribal Trust or Indian Allotment Closed-loop System: Subsection H of 19.15.17.11 NMΛC Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A X Above Ground Steel Tanks or ☐ Haul-off Bins Signs: Subsection C of 19.15.17.11 NMAC FEB 12 2010 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers HOBBSOCD ☒ Signed in compliance with 19.15.3,103 NMAC Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: Previously Approved Operating and Maintenance Plan API Number: Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required. Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: NM-01-0006 Disposal Facility Name: Sundance Disposal Disposal Facility Permit Number: \_\_NM-01-0003 Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications - - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC **Operator Application Certification:** I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief. Name (Print): Bryan Arrant Title: Sr. Regulatory Compl. Spec. Signature: Date: <u>04/17/2009</u>

Form C-144 CLL/2

e-mail address. bryan.arrant@chk.com

Oil Conservation Division

Telephone: \_(405)935-3782

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OCD Approval: Permit Application (including closure plan) Closure	Plan (only)  Approval Data: MAY 0 5 2009
OCD Representative Signature:	Approval Date:
Title: DISTRICT 1 SUPERVISOR	OCD Permit Number: P1-D1057
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC  Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date: 11   8   69	
Olosure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name: Disposal Facility Permit Number: MM -01 -0003	
Disposal Facility Name	Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)	
Required for impacted areas which will not be used for future service and operation   Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ations
10.	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  Name (Print): Lat Hickards  Title: Modultion Gandand	
Signature: PatRichards	Date: 2/11/10
e-mail address: pat. richards echk, com	Telephone: (525) 391-1462

# Chesapeake Operating, Inc.'s Closed Loop System Herman # 2

Unit K Sec. , T-20-S R-38-E Lea Co., NM

API#: 30-025-27725

#### Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the temporary abandonment of this well.

The following equipment will be on location:

(1) 250 bbl frac tank

#### Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

#### Closure:

After re-completion operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.