Submit 3 Copies To Appropriate District	State of New Me	xico	Form C-103		
Office District I	Energy, Minerals and Natu		June 19, 2008		
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.		
District II 1301 W. Grand Ave. Artesia, NM 88210	30-025-09787				
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Dr.			5. Indicate Type of Lease STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 1140 2 / 2010 Sonto Eo. NIM 97505			6. State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr , Santa Fe 10BBSC 87505	0. State Off & Gas Lease No. 141560				
	AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"			Cooper Jal Unit		
PROPOSALS.)			8. Well Number 211		
1. Type of Well: Oil Well Gas					
2. Name of Operator	9. OGRID Number 263848 /				
3. Address of Operator	a Operating Company		10. Pool name or Wildcat Jalmat; Tans,		
	I-20, Odessa, TX 79763		Yates, 7R/LM; 7R, Q, Grayburg		
4. Well Location					
	210 fact from the Sout	h line and	2310 feet from the West line		
	310feet from theSouth		/		
Section 24		Range 36E	NMPM Lea County		
	. Elevation (Show whether DR, 3313' GL	KKB, KI, GK, etc			
	3313 GL				
12 Ch 1- A		-4£NI-4:	Danast as Other Data		
12. Check Appl	copriate Box to Indicate N	ature of Notice,	, Report or Other Data		
NOTICE OF INTE	NTION TO:	SUF	SEQUENT REPORT OF:		
	.UG AND ABANDON	REMEDIAL WOR			
	HANGE PLANS		RILLING OPNS. P AND A		
	ULTIPLE COMPL	CASING/CEMEN	IT JOB		
DOWNHOLE COMMINGLE					
	_		П		
OTHER: Perform Step-Rate Test.		OTHER:			
			nd give pertinent dates, including estimated date ttach wellbore diagram of proposed completion		
or recompletion.	SEE ROLE 1103. For Multiple	ie Completions: A	ttach wendore diagram of proposed completion		
or recompletion.	Objective: Perform Step-R	ate Test			
	o ojetemen a transmirani pro-	Appro\	/al for Step-Rate testing only. Cannot increase		
1) Shut well in 24 hours prior to te	st.	pressu	are until the OCD Santa Fe office has approved		
2) R. U. Arc Pressure Data, Inc.		Step-Rincreas	Rate test and application for Injection pressure		
3) RIH with pressure bomb and loc	se se				
4) Start injection at 100 bwpd for 1		1			
5) Ramp rates up at 100 – 200 bwp Note: Obtain at least 3 points before		te after pärtinä pre	accura.		
Note: Maximum rate should be 1500		its after parting pre	555ui €.		
6) POOH with pressure bomb. R. I					
7) Place well on injection at 400 by					
Snud Data: 3/14/50	Rig Release Da	tar	8/31/2010		
Spud Date: 3/14/30	Rig Release Da	iie.			
I hereby certify that the information above	va is true and complete to the he	oct of my knowlode	zo and haliaf		
Thereby certify that the information above	e is true and complete to the be	ist of my knowleds	ge and benen.		
1	\sim \sim				
SIGNATURE GOTTUNE CON	TITLE	District Engineer_	DATE 8/26/2010		
7					
Type or print name Domingo Ca	rrizales E-mail addres	s: Domingo <u>.Carri</u>	zales@teai.com PHONE: <u>(432)580-8500</u> _		
For State Use Only					
ADDDOVED BY:	TITLE S	-see no	P DATE 8-30-10		
APPROVED BY: Conditions of Approval (if any):	IIILE ST	1119	DATE 0-10		
Conditions of Approval (II ally).					

Colored Court (1004 points) Colored Color (1004 points) Colored				WELLBORE	SCHEMATIC AND HISTOR	RY		
### Section Company Co	CURRENT CO	MPLETION SCHEMATIC	LEASE NAME		Cooper Jal Unit			
Subsect Case 10 200 201 20							API#	30-025-09787
Section Code 1	П	11 1111		2310 FSL 8			3,325' DF	
ELECTRICOMS 1	- 11	1		OATE 04/04/		3600 GL		
Part Part 1 1 1 1 1 1 1 1 1	11	11 111	1	ELECTRIC LOGS.		GEOLOGICAL DATA	CORES, DSTS or !	MUD LOGS.
### 100 CR Supplementary Profession Full State Supplementary Profession Full State Supplementary Profession Supplementary Profession Supplementary Sup							alliburton)	
Transposition of Part Pa] [
The control of the co	Set @ 302 ft]		,			•	
Toc.g and John Street					HYROCA	RBON BEARING ZONE DEPTH TOPS.		
SUPC	TOC@ surf ∄	1871 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Yates @ 3018'	7-Rivers @ 3235'	Queen @ 3605'		
SURF 6 56*-29 756, J-55 edg 300°C mit wir126 was not cent to surface SURF 6 56*-29 756, J-55 edg 300°C mit wir126 was not cent to surface SPECIDL SET 124, J-55 edg 300°C mit wir126 was not cent to surface SPECIDL SET 124, J-55 edg 300°C mit wir126 was not cent to surface SPECIDL SET 124, J-55 edg 300°C mit wir126 was not cent to surface SPECIDL SET 124, J-55 edg 300°C mit wir126 was not cent to surface SPECIDL SET 124, J-55 edg 124,	TOC by circ (ľ HIK				CASING PROFILE		
More 1.0 Mor			SURF	8 5/8" - 29 75#, J-55 s	et@ 302' Cmt'd w/125 s			
Sec. 94760 d								
Case PRIFES Content Case PRIFES Content Case PRIFES Case Case PRIFES C			LINER	4" - 10 46# Hydnil F J	set at 29/0', Cemented	I with 200 sx Class C to surfact Urrent Perforation Data	<u>e</u>	
TUBING DETAIL 1/23/2009 ROD DETAIL 1/23/20	-	1	CSG PERFS					400
TUBING DETAIL 123/2009 Defail O. KB Defail O. KB 2921 92 2 3/8" 4 78 , IPC, J-55, Brd EUE tbg 2924 btm 4" X 2 3/8" Baker AD-1 packer							3001 - 34	400.
TOCIG 85' 89 Cale TOCIG 85' 80 Cale TOCIG 85' 89 Cale TOCIG 85' 89 Cale TOCIG 85' 80 Cale TOCIG 85' 89 Cale TOCIG 85' 80		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TUBING DE	ETAIL 1/23/200	9	ROD DETAIL	<u> </u>	
TOG@ 895 By Cale Tog@ 895 By		11 111		Longth (ff)	Detail			
### WELL HISTORY BUMMARY OL-Agr-50					Detail			
### 1992 WHILL HISTORY SUMMARY WHILL HISTORY SUMMARY OA-Apr-50				2921 92				
WELL HISTORY SUIMMARY 04-Apr-50		By Calc		• .	4" x 2 3/8" Baker AD	-1 packer		
04.Apr-50 04.Apr-50 06-Sep-54 Frac OH w/2,000 gais tee oil carrying 3,000#3 sand Re-frac OH w/14,000 gais tee oil carrying 19,000#3 sand Re-frac OH w/14,000 gais tee oil carrying 19,000#3 sand Re-frac OH w/14,000 gais tee oil carrying 19,000#3 sand Re-frac OH w/14,000 gais tee oil carrying 19,000#3 sand Re-frac OH w/14,000 gais tee oil carrying 19,000#3 sand Re-frac OH w/14,000 gais 15% NEFE HCL. In 4 equal stages diverting w/500#7 ock salt fall w/14 sand 19,000 gais 15% NEFE HCL. In 4 equal stages diverting w/500#7 ock salt fall sand PKR on 2 38° CL tby Placed well on impection @ 445 kmyd. TP-875 pal. 11-Jan-94 RH 4 34" bit, 12 - 3 1/2" OD DCs Tagged @ 3235, getting returns out of bridenhead Found holes in 5 1/2" cag' At 10 305" Squt w/150 sacks class Ye' w/2". Cerc w/1 22 as card United & lest squt to 500# heid Tagged µmk at 3255 onlined junk & deeppreed well to new 170 of 360*. Rain GMSRF-LDLL, GPt-D875LD, & CR-Berberting w/150 gais 15% using N/2 Carn as deverter using colled bulbing. All R (fluid) = 12 pen an extending a sand process of the college o				_OL-, 5011				
04-Apr-50 06-Sep-54 08-Sep-54 08-Sep-54 08-Sep-54 08-Sep-55 08-Sep-54 08-Sep-55 08-Sep-54 08-Sep-55 08-Sep-56 08-Sep-56 14-Jul-57 CONVEXTED TO NAVETOR CONVEX TO N	ŀ		WELL HISTOR	OV SLIMMADY				
09-Sep-54 Frac OH w/2,000 gals lse of carrying 3,000Fs sand Re-frac OH w/14,000 gals lse of carrying 18,000Fs sand 14-Jul-57 C2-16-59 (22-Feb-59 (22-Feb-5	ļ							
14-Jul-57 (C) 00 3244 (8) piece on pmp (22-Feb-59 (C) 00 3244 (No report on location of fill) 17-Nov-70 (CONVERTED TO INJECTOR): CORT INJECTOR (CONTRICTOR) (CONT								
22-6-8-5-9 C/O to 3244 (No report on location of fill) 17-Nov-70 1	ļ]				salio Re-itac OH W/14,000 g	als ise oil carrying 18.	,000# 8 8800
17-Nov-70 CONVERTED TO INJECTOR: CO fill to 3244. 17-Nov-70 (07-Jul-98) 17-Jul-98 (7) (16 from 3030 - 3244 (721) Acd 2d OH wild,000 gals 15% NEFE HCL in 4 equal stages diverting w/50/# rock salf Ran PKR on 2 38" CL tbg. Placed well on injection (9 445 bwyd, TP-978 ps.). 11-Jan-94 Rill 4,34" bit, 12 - 31/2" CD DCS Tagged 2 3259, getting returns out of bradenhead Found holes in 5 1/2" csg' At 10 500° Sagd w/150 sacks class 7" w/2%. Curcl w/2 axs cntt Dnied sets acyd to 5000 Hebid Tagged junk at 3255 Dnied junk & deepened well to new 170 of 3600°. Ran GR-MSFI-DLL, GR-DSN-SDL, & GR-Borehole Compensated Logs Acdd'd OH w/8 .400 gals 20% NEFE HcL. Well DHC Injection (Jal & LM) Begin injection (9 339 bwyd) (9 450 p.) 10-04-May-95 Ran prection print fe suestis 73% fluid - 3300-71, 13 flowing - 3300-11", 8 16% fluid - 3328-43" (9 -	1	1						
Ran PKR on 2 38° Cl. Utg. Placed well on injection @ 445 bywpd, TP=247 5p.l. 11-Jan-94 RI4 A2* bit, 12-3 112*** OD DCS Tagged @ 3235, getting returns out of bradenhead Found holes in 5 1/2** csg' At 10 50% Sard wt 150 sacks class "C" wt 20 Cord on 326 xsc cnt. Direled test sayed to 500% held Tagged junk at 3255 Direled junk & deepened well to new 10 on 3600.** Am CMSFI-DLL, GR-DSN-5DL, & GR-Denothelo Compensated in Cord on 3600 and 10 and						14'.		
11-Jan-94 RiH 4 34" bit, 12- 3 12" OD DCs Tagged @ 3235", getting returns out of tradenhead Found holes in 5 12" csg" At 10 350" Sgd wi 150 sacks class "c" w2%", Grcd wi 22 sex out Drilled a text and 10 500# holes promised unit at 325" Drilled jurk & despened well to new TD of 360". Ran GR-MSFL-OLL, GR-DSN-SDL, & GR-Borehole Compensated:]	07-Jul-89					ting w/500# rock salt block
tio 350' Signat w/150 sacks class "c" w/2" 6. Circ d'w 22 six ent Delice & test signat to 500#-held Tagged junk at 3255' Delide junk & diseagened well to new 10 of 3480' Ran SKT-LDLL, CR-PON-NSDL, & GR-Porehole Compensated: Logs Acctrd OH w/8 400 gals 20% NETE HCL Well DHC Injection (Jal & L. M). Begin injection @ 339 bypd @ 450 p 06-Mar-97 Tagged fill @ 3538' (92') Dimped sand in OH & PB #1 3518 - 3420'. Dmp emt #1/3420-3400'. Acctrd OH (3001'-3400'' 4.000 gals 156% using N2 foam as diwerter using coded button; Alf (fluid)=1.2 bpm Ran PKR on 2 3/8" CL thig Stet PK 2552 Test casing—good lest Inflitted injection @ 458 bwyad, TP-250 par. 14-Feb.02 Tag T0 using SL unit (1 1/4" x' 5' sinker bar) Tag fill @ 3048' (325' of fill) 23-May-02 Wash welandcant HCl 20' a seaso ster wash wide and pump #1/240 gails Prips , fluid his displayment of the Well of t		11 111			•			
Drilled Junk & deepened well to new TD of 3600*. Ran GR-MSFL-DLL, GR-DSN-SDL, & GR-Borehole Compensated Lpgs Add24 OH will Along alsa 2009. NEFE HCL. Well-Chipschon (Jala & L.M.) Begin impication (2975-3400) of 4.May-95. Ran right on portion portion (1982). NEFE HCL. Well-Chipschon (Jala & L.M.) Begin impication (2975-3400) of 4.May-95. Tagged fill @ 3538* (92*) Dumped sand in OH & PB fr 3538 - 3430*. Dim or mit fl 3420-3400*. Add2*d OH (3001*-3400** 4.00 gals 15% using N2 loam as diverter using colled tubing. All (flud)=1° 2 bpm Ran PKR on 2 36**CL tbg Ster K2 252* Tag TD using SL unit (1 14** X5 Sinker ban T 3rg lift (9048* (352*) of fill) 23-May-02. Wash wisurfactant H2O 3 passes & wash wlacid Pump wit 240 gals Pmp, flush will acid Fill by 23-May-02. Wash wisurfactant H2O 3 passes & wash wlacid Pump wit 240 gals Pmp, flush will acid Fill by 23-May-02. Wash wisurfactant H2O 3 passes & wash wlacid Pump wit 240 gals Pmp, flush will acid Fill by 23-May-02. Wash wisurfactant H2O 3 passes & wash wlacid Pump wit 240 gals Pmp, flush will acid Fill by 2400* (Control of the North No		11 111	11-Jan-94					
Ligs Actif OH w 8,400 gals 20% NETE HCL Well DHC (injection (Jal & L.M) Begin injection g. 339 bwpd @ 450 p 04-May-95 Rain injection poffle Results 73% fluid - 3000-77, 11% fluid-3300-11%, 46% fluid - 3528-43* (G-Mar-97 Tagged fill @ 3538* (62') Dumped sand in OH & PB fr 3538 - 3420'. Dmp cmt fr 3420-3400', Acdz'd OH (3001'-3400') 4,000 gals 15% using N2 loam as diverter using coiled fubring Alf (fluid)=12 bpm Rain PKR on 2 30° CL tbg Set PK 237-May-02 Wash insufractant HZO 3 passes & wash wisdow prized gals Pmp, fluish w/ acid Flow Bk Put on Inj @ 200 if 01-Ccl-93 Administrative Order No. WFX.548. Approved Division Order No.R-4019 & R-4020 for Waterflood Expansion. 17-Nov-03 Pool Have 237' in 200 fluid (11 minus) and 17-Nov-03 Pool Have 237' in 200 fluid (11 minus) and 17-Nov-03 Pool Have 237' in 200 fluid (11 minus) and 257' in 200 fluid (11 minus) and 250' in 200 fluid (11 mi]	ļ					
04-May-95 Ran injection porfile. Results 73% fluid - 3000-170, 11% fluid - 3300-11%, 8 16% fluid - 3529-433 06-Mar-97 Tagged filig. 3358 (22) Dumped sand in OH B # 5338 - 3420. Dump emit # 3420-3400. Acta? OH (3001:3400' 4,000 gals 15% using N2 foam as diverter using colled tubing. AlR (fluid)=1 2 bpm Ran PKR on 2 3/8" CL tbg Set PK 2852" Test casing - good test. Initiated injection @ 486 bwpd, TP=250 psi. 14-Feb-D2 Tag TD using \$150 unit (1 1/4" x \$5 sinker bar) Tag ili 30 346 (352 of fili) 23-May-02 (Wash w/surfactant H2O 3 passes & wash w/acid Pump w/1240 gals Prip., fluish w/ acid Flow Bk Put on Inj @ 200 to 10-10-15 and Administrative Order No. WTX-484. Approved billion Order No. 4-4019 & R-4020 for Waterflood Expansion. 17-Nov-03 POOH w/ 2 3/8" IPC tbg & AD-1 pkr Rith w/ 4 3/4" bit, 6 3 1/2" DCs & tagged @ 3148 C/O to 3400" Located 5 1/2" cs between 3/2" to 356" Sqc4 w/200 sx Class 5 to 500# acid between 3/2" to 356" Sqc4 w/200 sx Class 5 to 500# acid between 3/2" to 356" Sqc4 w/200 sx Class 5 to 9 sign Pull pressure charl for COD filing POOH w/2 3/8" IPC tbg & set @ 2980" Rith w/72-4" Linc form /200 sx Class 5 the acid m1, card w/3 4 bibs cent Test 5 cs g 5 500# -4 did not held D/D owper plus, floats thoe, & tagged Composte Bridge Plug 2 597" Test 4" firs 5 500# - Composte Bridge Plug 4 tagged @ 3400" Circ'd clean & laid down work string & BHA RITH w/4 "Baker Model AD-1 Pk/drotest tbg to 500# Located FRR @ 2962", cra annulus w/5 50b log inhibited 2% KCl wr Set PKR & test annulus to 500 source and the string of the stri	1	11 111						
Os-Mar-97 Tagged fill @ 3538 (627) Dumped sand in OH & PB ff 3533 - 3420°. Dmp cmt ff 3420-3400°. Acdz'd OH (3001'-3400'' Acdz'd Acdz'd OH (3001'-3400'' Acdz'd Acd	1	.	04-May-95					y 339 bwpa @ 450 psig
4,000 gals 15% using N2 (oam as diverter using colled tubing. AIR (fluid)=1 2 ppm Ran PKR on 2 3/8" CL tbg Set PK 2952" Tats casing - pood test intiliated injection. 4846 bwpd, 17P-250 psi. 14.Feb-02 23.May-02 (23.May-02) 23.May-02 (23.May-02	1	11 111						z'd OH (3001'-3400') w/
2852 Test casing - good test initiated injection @ 486 bwyd, TP-250 gsl. 14-Feb.2 Tag TD using SL unit (1 11/4 % 5 sinker bar and taged at 325°C of fili) 23-May-02 101-0ct-93 17-Nov-05 1	1							
23-May-02 Wash wisurfactant H2O 3 passes & wash waord Pump wi1240 gals Pmp , flush will acid Flow Bk Put on Ing @ 2001 Or-Oct-93 Administrave Order No. WFX-548, Approved Division Order No. R-4019 & R-4020 for Waterflood Expansion. 17-Nov-03 POCH wi2 3/8" IPC big & AD-1 pkr RIH wi 4 3/4" bit, 63 1/2" DCs & tagged @ 3148" C/70 to 3400" Located 5 1/2" os between 325' to 356' Sqz'd w/200 sx Class C Neat Ward No. R-4019 & R-4020 for Waterflood Expansion. 17-Nov-03 POCH wi2 3/8" IPC big & AD-1 pkr RIH wi4 4 3/4" bit, 63 1/2" DCs & tagged @ 3148" C/70 to 3400" Located 5 1/2" os between 325' to 356' Sqz'd w/200 sx Class C Neat with 5 minute Recovered RBP RIH wi5 1/2" Baker AD-1 Tension packer and set 2901'. Pressure annulus to 500 psig Pull pressure chart for CCD filing PoCH wide 1/2 3/8" IPC big & lag ydown AD-1 RIH wi4 4.5" Link Basket & CCL on WIL. Foundered of csg @ 3001' RI Composite Bridge Plug & set @ 2990" RIH wi72-4" Lnr Cntt wi 200 sx Class C Neat cnt., circ'd wi 34 bbls cntt Test 5 csg to 500% - did not held D/O wiper plug, float shoe, & tagged Composite Bridge Plug @ 2970" Test 4" Inr to 500# - hocomposite Bridge Plug & tagged @ 3400" Circ'd clean & land down work string & BHA RIH wi 4" Baker Model AD-1 Pr Hydrotest tbg to 5000# Locate PKR @ 2962", circ annulus wis 50 bbls of nihibited 2% KCl wtr Set PKR & test annulus to 5001 it based to 500# - held. PBTD @ 3400". Pulled chart for CCD Prior rate & press 230 BWPD @ 700 bigs. After rate & pressure 256 good psig. 25-Mar-04 Pumped 30 bbls surfactant water Acidized with 1000 gals 15% NEFE acid @ 2 5 BPM Flushed with 12 5 bbls water Prior rate & pressure 256 good psig. 40-Dec-04 Before Rate & Press: 210 BWPD @ 700 bigs. After rate & pressure 256 good psig. 50-Dec with with 11/4" x5' sinker bar and tagged at 3,092". 50-Dec with with 11/4" x5' sinker bar and tagged at 3,092". 51-Dec with with 11/4" x5' sinker bar and tagged at 3,092". 51-Dec with with 11/4" x5' sinker bar and tagged at 3,092". 51-Dec with with 11/4" x5' sinker bar and tagged at 3,092". 5				2952' Test casing - go	od test initiated inject	ion @ 486 bwpd, TP=250 psi		
O1-Oct-93 Administrave Order No. WFX-648. Approved Division Order No.R-4019 & R 4020 for Waterflood Expansion. 17-Nov-03 POOH w/ 2 3/8" IPC tbg & AD-1 pkr RIH w/ 4 3/4" bit, 6 3 1/2" DCs & tagged @ 3148" C/O to 3400" Located 5 1/2" os between 325' to 356' Sqz'd w/200 sx Class C Neat w/2% CaCl Hesitation sqz - final press was 330 psig, dropped 200 in 5 minutes Dilled cmt // 230" to 300" Test sqz to 500 psig - bleet to 300# in 5 minute Recovered RBP RIH w/ 5 1/2" Baker AD-1 Tension packer and set 201-) Fressure ranulus to 500 psig - bleet to 300# in 5 minute Recovered RBP RIH w/ 5 1/2" Baker AD-1 Tension packer and set 201-) Fressure ranulus to 500 psig - bleet to 300# in 5 minute Recovered RBP RIH w/ 5 1/2" Baker AD-1 Tension packer and set 201-) Fressure ranulus to 500 psig - bleet to 300# in 5 minute Recovered RBP RIH w/ 5 1/2" Baker AD-1 Tension packer and set 201-) Fressure ranulus to 500 psig - bleet to 300# in 5 minute Recovered RBP RIH w/ 5 1/2" Baker AD-1 Tension packer and set 201-) Fressure ranulus to 500 psig - bleet to 300# in 5 minute Recovered RBP RIH w/ 5 1/2" Baker AD-1 Tension packer and set 201-) Fressure 201- Set 201- Tension packer and set	- 1]						
Limer	1	1 1 1 6 9						
between 325 to 356' Sqz'd w/200 sx Class C Neat w/2% CaCl Hesitation sqz - final press was 330 psig, dropped 200 in 5 minutes Dnilled cmt t/t 230' to 300' Test sqz to 500 psig - bled to 300# in 5 minute Recovered RBP RIH w/s 1/2' Baker AD-1 Tension packer and set 2901'. Pressure annulus to 500 psig Pull pressure chart for CCD filing 26-Jan-04 POOH w/z 3/8' IPC tbg & lay down AD-1 pkr RIH w/ 4 45' Junk Basket & CCL on W/I. Found end of csg @ 3001' RI Composite Bridge Plug & set @ 2908' RIH w/72-4'' Linc Clmt w/200 sx Class C Neat cmt, circ'd w/3 4b bis cmt Test 5 csg to 500# - id di not held D/0 wiper plug, float shoe, & tagged Composite Bridge Plug @ 2970' Test 4'' in to 500# - held. PBTD @ 3400'. Circ'd clean & laid down work string & BHA RIH w/4' Raker Model AD-1 PHydrotest tbg to 5000# Locate PKR @ 2962'; circ annulus w/ 50 bbls of inhibited 2% KCl wtr Set PKR & test annulus to 500# - held. PBTD @ 3400'. Pulled chart for CCD Phorr rate & press 230 BWPD @ 25-Mar-04 Yalamat Vales @ 3018' 301 - 3400' Sac Cmt 400 Circ No C								
In 5 mnutes Dniled cmtf / 230° to 300° Test sag to 500 psig - bled to 300# in 5 minute. Recovered RBP. RIH w/ 5 1/2′ Baker AD-1 Tension packer and set 2901°. Pressure annulus to 500 psig. Pull pressure chart for OCD filing. 26-Jan-04 POCH w/ 2 3/8° IPC thg & lay down AD-1 pkr RIH w/ 4 45° Junk Basket & CCL on W/L. Found end of csg @ 3001° RI w/72-4° Lnr Cmt w/ 200 sx Class C Neat cmt, circ'd w/ 34 bbls cmt Test 5 csg to 500# - did not held D/O well on held D/O well on held D/O well on the led D/O well on held D			17-NOV-03					
Lines								
Composite Bndge Plug & set @ 2990' RIH w/72-4" Lnr Cmt w/ 200 sx Class C Neat cmt, circd w/ 34 bbls cmt Test 5 csg to 500# - did not held D/O wprer plug, float shoe, & tagged Composite Bndge Plug @ 2970' Test 4" inr to 500# - held. PBTD @ 3400'. Pulled chart for OCD Pnor rate & press S/I. After rate & press 230 BWPD @ 420 psig. Pumped 30 bbls surfactant water Acidized with 1000 gals 15% NEFE acid @ 2 5 BPM Flushed with 12 5 bbls water Pnor rate & pressure 288 BWPD @ 700 psig. After rate & pressure 286 @ 500 psig. Pumped 30 bbls surfactant water Acidized with 1000 gals 15% NEFE acid @ 2 5 BPM Flushed with 12 5 bbls water Pnor rate & pressure 288 BWPD @ 700 psig. After rate & pressure 256 @ 500 psig. Pumped 30 bbls surfactant water Acidized with 1000 gals 15% NEFE acid @ 2 5 BPM Flushed with 12 5 bbls water Pnor rate & pressure 288 BWPD @ 700 psig. After rate & pressure 256 @ 500 psig. Pumped 30 bbls surfactant water Acidized with 1000 gals 15% NEFE acid @ 2 5 BPM Flushed with 12 5 bbls water Pnor rate & pressure 288 BWPD @ 700 psig. After rate & pressure 256 @ 500 psig. Pumped 30 bbls surfactant water Acidized with 1000 gals 15% NEFE HCI Made 3 passes TP= 3500psig, Annulus Press= 960#, ISIP= 770# After Rate & Press: 208 bwpd @ 30-1 BAPr-08 points CL tubing Sell pressure annulus to 420 psig psig. RIH w/14" on 2 3/8" bg, tagged fill @ 3107' bit kept plugging up RIH w/Notch Coll 3107' to 3251', circ'd form & oil Next day tagged at 3.992'. 7-Rivers @ 3235 7-Rivers @ 3235 18-Apr-09 7-Rivers @ 3235 18-Apr-09 18-Apr-								
set @ 2970' Sx Cmt 200 Circ yes Production Csg, Die Size 7 778 in sg Size 5 1/2 in Set 6 3001 it to be size 6 3001 it 1/3 common commo			26-Jan-04					
Composite Bindge Plug & tagged @ 3400'. Circ'd clean & laid down work string & BHA. RIH w/ 4" Baker Model AD-1 PH Hydrotest tbg to 5000# Locate PKR @ 2962', circ annulus w/ 50 bbls of inhibited 2% KCI wtr. Set PKR & test annulus to 500#. Held. PBTD@ 3400'. Pulled chart for CCD Pnor rate & press. S1. After rate & press. 230 BWPD @ 420 psig. Pumped 30 bbls surfactant water. Acidized with 1000 gals 15% NEFE acid @ 2 5 BPM. Flushed with 12 5 bbls water. Prior rate & pressure 288 BWPD @ 700 psig. After rate & pressure 255 @ 500 psig. OH Interval 3001 - 3400' Size Cmt 400 Circ No		11 11						
Production Csg. By Size 5 1/2 in Ses 22 7 7/8								
Production Csg. Jalmat Yates @ 3018' Sig Suze 5 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Oth Interval 3001 - 3400' Rip Suze 5 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Set @ 3001 it Sig Suze 6 1/2 in Sig Suze 6 1/2	11							
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GH Interval 3001 ft Set @ 3001			04-Dec 04					d OH (2975'-3400') w/
Set @ 3001 ft kx Cmt 400 Circ No Circ			07-D60-04					, ,
08-Nov-05 RIH with 1 1/4" x 5' sinker bar and tagged at 3,092'. 18-Apr-08 POOH w/inj String & AD-1 PKR RIH w/3 1/4" on 2 3/8" tbg, tagged fill @ 3107' Bit kept plugging up RIH w/Notch Coll 3107' to 3251', criz'd form & oil Next day tagged at 3251', C/O to 3400'. RIH w/ 4" AD-1 PKR on 2 3/8" IPC tubing Se pressure annulus to 420 psig for 30 minutes Pulled chart for OCD 21-May-08 Acidized Jalmat w/ 71 bbls 15% NEFE HCl acid 3000# rock salt & d 29 Tons of CO2 Rate = 7 8 bpm @ 2827 psi ISIP Before Rate & Press: 253 bwpd at 733 psig. After Rate & Press: 341 bpd @ 680 psi. 7-Rivers @ 3235 20-Jan-09 POOH with injection string & AD-1 PKR RIH with 3 1/4" on 2 3/8" tbg, tagged bindge @ 3089' Cleaned out from 337'. Recovered 80% sand & 20% formation Cleaned from 3450' to 3600' Hydrotest tubing - no holes Test annulus to 560 RU Gray Wireline Tagged @ 3,058' with 1" sinker bar RD wireline Placed well on injection Rate/Press: 539 bwpd/7/.								
3107" to 3251", circ'd form & oil Next day tagged at 3251", C/O to 3400". RIH w/ 4" AD-1 PKR on 2 3/8" CL tbg Discover on cement line through out tubing string. Laid down 91 joints CL tubing. RIH w/ AD-1 PKR on new 2 3/8" IPC tubing. See pressure annulus to 420 psig for 30 minutes. Pulled chart for OCD. 21-May-08. Acidized Jalmat w/ 71 bbls 15% NEFE HCl acid 3000# rock salt & d 29 Tons of CO2. Rate = 7.8 bpm @ 2827 psi. ISIP. Before Rate & Press: 253 bwpd at 733 psig. After Rate & Press: 341 bpd @ 680 psi. 7-Rivers @ 3235. 20-Jan-09. POOH with injection string & AD-1 PKR. RIH with 3 1/4" on 2 3/8" tbg, tagged bndge @ 3089". Cleaned out from 337. Recovered 80% sand & 20% formation. Cleaned from 3450" to 3600". Hydrotest tubing - no holes. Test annulus to 560. RU Gray Wireline. Tagged @ 3,058" with 1" sinker bar. RD wireline. Placed well on injection. Rate/Press: 539 bwpd/7/. Langlie Mattix.			08-Nov-05	RIH with 1 1/4" x 5' sin	ker bar and tagged at 3	3,092'.		_
in cement line through out tubing string. Laid down 91 joints CL tubing. RIH w/ AD-1 PKR on new 2 3/8" IPC tubing. Se pressure annulus to 420 psig for 30 minutes. Pulled chart for OCD. 21-May-08. Acidized Jalmat w/ 71 bbls 15% NEFE HCI acid 3000# rock salt & d.29 Tons of CO2. Rate = 7.6 bpm @ 2827 psi. ISIP. Before Rate & Press: 253 bwpd at 733 psig. After Rate & Press: 341 bpd @ 680 psi. 7-Rivers @ 3235. 20-Jan-09. POOH with injection string. & AD-1 PKR. RIH with 3.14" on 2.3/8" tbg, tagged bndge. @ 3089" Cleaned out from 337: Recovered 80% sand & 20% formation. Cleaned from 3450" to 3600". Hydrotest tubing no holes. Test annulus to 560. 27-Apr-09. RU Gray Wireline. Tagged. @ 3,058" with 1" sinker bar. RD wireline. Placed well on injection. Rate/Press: 539 bwpd/7/.	1		18-Apr-08					
pressure annulus to 420 psig for 30 minutes Pulled chart for OCD 21-May-08 Acidized Jalmat w/ 71 bbls 15% NEFE HCI acid 3000# rock salt & d 29 Tons of CO2 Rate = 7 8 bpm @ 2827 psi ISIP 8efore Rate & Press: 253 bwpd at 733 psig. After Rate & Press: 341 bpd @ 680 psi. 7-Rivers @ 3235 20-Jan-09 POOH with injection string & AD-1 PKR RIH with 3 1/4" on 2 3/8" tbg, tagged bndge @ 3089" Cleaned out from 337. Recovered 80% sand & 20% formation Cleaned from 3450" to 3600" Hydrotest tubing - no holes Test annulus to 560 27-Apr-09 RU Gray Wireline Tagged @ 3,058' with 1" sinker bar RD wireline Placed well on injection Rate/Press: 539 bwpd/7/	٠ .							
21-May-08 Acidized Jalmat w/ 71 bbls 15% NEFE HCl acid 3000# rock salt & d 29 Tons of CO2 Rate = 7 8 bpm @ 2827 psi ISIP Before Rate & Press: 253 bwpd at 733 psig. After Rate & Press: 341 bpd @ 680 psi. 7-Rivers @ 3235 20-Jan-09 POOH with injection string & AD-1 PKR RIH with 3 1/4" on 2 3/8" tbg, tagged bndge @ 3089' Cleaned out from 337: Recovered 80% sand & 20% formation Cleaned from 3450' to 3600' Hydrotest tubing - no holes Test annulus to 560 27-Apr-09 RU Gray Wireline Tagged @ 3,058' with 1" sinker bar RD wireline Placed well on injection Rate/Press: 539 bwpd/7: Langlie Mattix	OC by calc						w AD-1 PKR on new	2 3/8" IPC tubing Set PKI
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7-Rivers @ 3235 20-Jan-09 POOH with injection string & AD-1 PKR RIH with 3 1/4" on 2 3/8" tbg, tagged bndge @ 3089' Cleaned out from 337: Recovered 80% sand & 20% formation Cleaned from 3450' to 3600' Hydrotest tubing - no holes Test annulus to 560 27-Apr-09 RU Gray Wireline Tagged @ 3,058' with 1" sinker bar RD wireline Placed well on injection Rate/Press: 539 bwpd/7: Langlie Mattix			1-way-00					hiii @ 2021 hai ioil = 10
Recovered 80% sand & 20% formation. Cleaned from 3450' to 3600'. Hydrotest tubing - no holes. Test annulus to 560 27-Apr-09. RU Gray Wireline. Tagged @ 3,058' with 1" sinker bar. RD wireline. Placed well on injection. Rate/Press: 539 bwpd/76. Langlie Mattix.		7-Rivers @ 3235	20-Jan-09					aned out from 3372' to
Langlie Mattix	Recovered 80% sand & 20% formation Cleaned from 3450' to 3600' Hydro					test tubing - no holes	Test annulus to 560#	
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