

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N French Dr., Hobbs, NM 87401

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED**AUG 20 2010****HOBSOCD**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-06445

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

West Blinebry Drinkard Unit (WBDU)

8. Well Number 010

9. OGRID Number

873

10. Pool name or Wildcat

Eunice; Blinebry-Tubb-Drinkard, North

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other: Converted to Injection

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705

4. Well Location

Unit Letter A : 660 feet from the North line and 585 feet from the East lineSection 9 Township 21S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3468' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Converted to Injection/Incorporated into Unit ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

★ NOTE: This well was formerly the Southland Royalty A #7 and upon conversion was incorporated into the WBDU as well #10.

4/16/2010 MIRU & POOH w/prod. equip.

4/19/2010 Set cmt ret @ 3762'; squeezed Grayburg perms w/250 sx Class C cmt.

4/20/2010 DO cmt ret & circ clean.

4/21/2010 DO cmt across Grayburg perms & test csg. CO sand to top of cmt plug @ 5780' & DO plug to 6038'; CO fill to 6374'.

4/22/2010 DO cmt plug @ 6468'-6726'; CIH to top of 5" csg crossover @ 6748'. Circ clean and test csg.

4/23/2010 RIH & set CIBP @ 6740' and log well. 4/26/2010 SD due to weather/high wind.

4/27/2010 Perf Drinkard @ 6478'-82', 6520'-24', 6592'-6600', 6603'-08', 11'-16', 29'-31', 37'-41', 54'-56', 66'-72', 77'-80' w/2 SPF, 108 holes. Perf Blinebry @ 5658'-70', 5724'-28', 32'-44', 54'-60', 67'-71', 5777', 83', 90', 97', 5800'-04', 08'-12', 28'-30', 37', 40', 49', 62', 68'-70', 84'-90', 5900', 5910'-12', 15'-18', 27'-36' w/2 SPF, 180 holes.

4/28/2010 RIH w/plug & packer, set plug @ 6705'; acidize Drinkard w/3000 gal HCL & 1500# Rock Salt; PU to 5970' set plug.

Acidize Blinebry w/3281 gal acid.

4/29/2010 PU & RIH w/Inj Pkr set @ 5600'. 4/30/2010 PU & RIH w/Inj Tbg 5/3/2010 Run MIT; test O.K. (chart attached)

Spud Date: 05/08/1962

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Holland TITLE Sr. Engr Tech DATE 08/16/2010Type or print name Reesa Holland E-mail address: Reesa.Holland@apachecorp.com PHONE: 432/818-1062

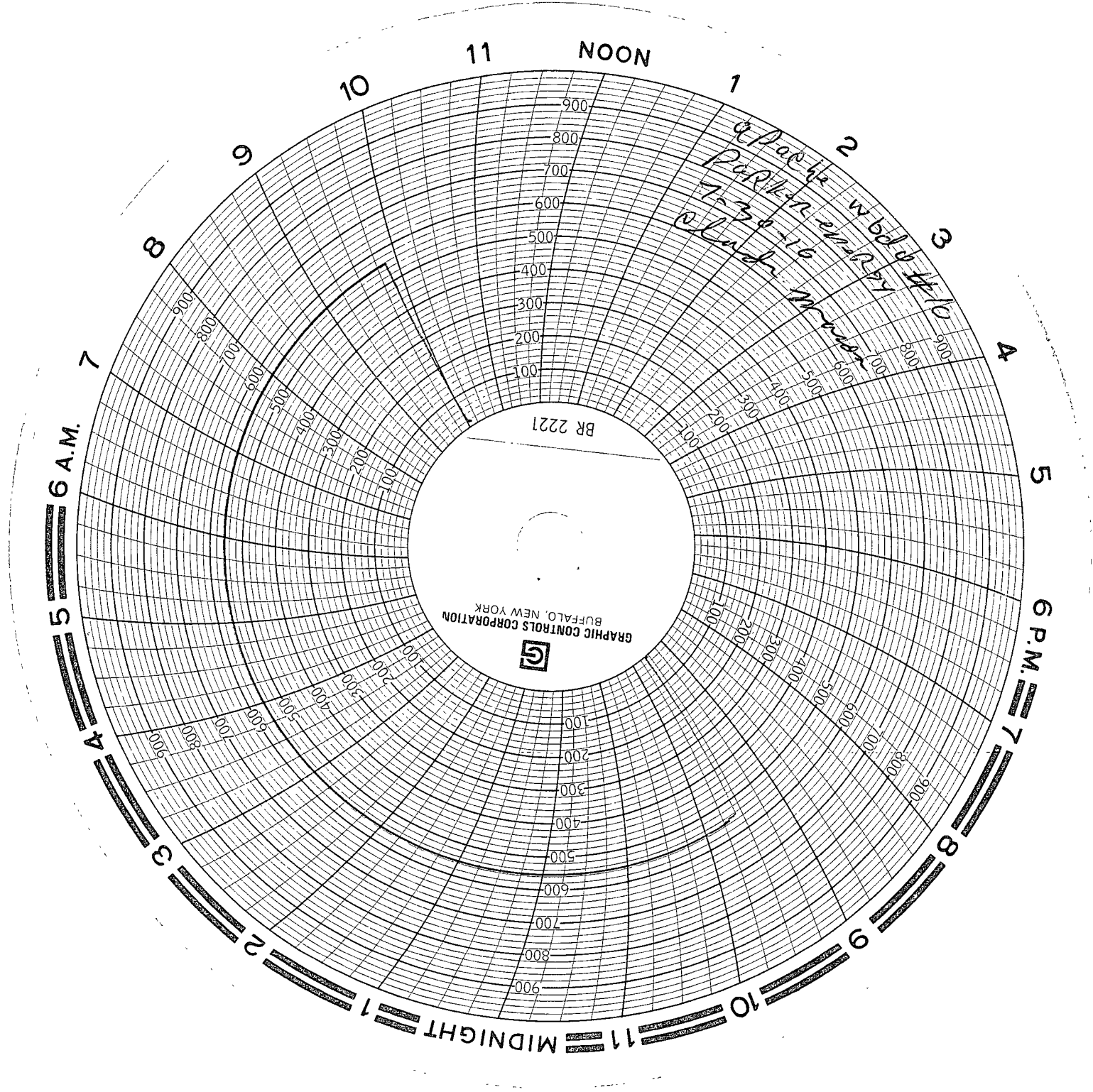
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8-30-10

Conditions of Approval (if any):

INT- R-12981-A

*see attached



02-15-2016

~~Re~~ Recorder Calibration
Date

~~**~~ Change Well #
Change Property Name & Code
West Blinebry Drinkard Unit #10

OPER. OGRID NO. 873
PROPERTY NO. 37346
POOL CODE 22900
EFF. DATE 5/3/10
API NO. 30-025-06445