

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED  
AUG 30 2010  
HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-005-00816
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Rock Queen Unit	
8. Well Number	25
9. OGRID Number	247128
10. Pool name or Wildcat Caprock; Queen	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator  
Celero Energy II, LP

3. Address of Operator  
400 W. Illinois, Ste. 1601  
Midland, TX 79701

4. Well Location  
Unit Letter I : 1980 feet from the S line and 660 feet from the E line  
Section 22 Township 13S Range 31E NMPM County Chaves

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/17-8/23/10

MIRU. Start in hole w/ 2 7/8" O.D. tbg w/ 4 3/4" bit. Ran to 2624'. TIH w/ tbg & 4 3/4" bit. Ran & tag @ 3029' w/ KB correction. RU swivel. Drill & rotate to 3040'. Had good circulation recovering scale, formation & some plastic. Unable to drill deeper. TOH. Ran 3 3/8" O.D. bit & cleaned out from 3040' to 3050' w/ partial circulation. TOH w/ tbg & bit. TIH w/ tbg & Kenco's 5 1/2" RBP & pkr. Set RBP @ 3001' w/ pkr @ 2996'. (Open hole 3038-3055'). Test RBP, pkr & tbg to 750#. Held okay. Load & test tbg-csg annulus to 500#. Held for 10 minutes. Release pkr, spot 2 sx of sand on RBP & raise tbg w/ pkr to 2779'. Lower tbg w/ pkr to 2996'. Circulate pkr fluid. Pull & LD 2 7/8" O.D. tbg WS w/ pkr. NDBOP & NUWH. Cap off well. RDMO. Ran required csg integrity test for 32 minutes. Pressures went from 540# to 530#. Test was acceptable & witnessed by Maxie Brown w/ OCD. Well now TA'd.

This Approval of Temporary  
Abandonment Expires 8-23-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 08/25/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

8-31-10

Conditions of Approval (if any):

2.2

MIDNIGHT

RECEIVED

AUG 30 2010

HOBBSOCD

CELERO ENERGY  
ROCK QUEEN UNIT #25  
I 22-13S-31E  
30-005-00816

T/A STATUS TEST  
START 540#  
FINAL 530#  
TIME 32 min  
Maley Brown  
OCD



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

8/23/2010

BR 2221

TFH  
1000#/60min  
CALIB 8/10/2010  
Frank Nelson 8/22/11

6 P.M.

6 A.M.