

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88210
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

RECEIVED

AUG 30 2010

HOBBSOCD

WELL API NO. 30-005-00839 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit ✓
8. Well Number 9 ✓
9. OGRID Number 247128 ✓
10. Pool name or Wildcat Caprock; Queen ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2. Name of Operator Celero Energy II, LP ✓	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter K : 1980 feet from the S line and 1980 feet from the W line Section 24 Township 13S Range 31E NMPM County Chaves ✓	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/17-8/23/10

MIRU. TIH w/ 2 7/8" O.D. tbg WS w/ 4 3/4" bit. Tag fill @ 3067' w/ 5' of KB. RU swivel. C/O to 3070' in 1 hour w/ no returns. Lost 100 BPW. Raise bit to 2455' & CWI. Finish TOH w/ tbg & bit. TIH w/ Kenco's 5 1/2" RBP & pkr. Set RBP @ 3038' & pkr @ 3030'. (Open hole 3061-3072'). Test RBP, pkr & tbg to 750#: Held okay. Test tbg-csg annulus from surface to 3030' to 500# & held okay for 15 minutes. Spot 2 sx of sand on RBP, circulate hole w/ pkr fluid & TOH. LD tbg & pkr. NDBOP & NUWH. Clean location & RDMO. Ran required csg integrity test for 32 minutes. Pressure test was 520# & stayed 520#. Test was acceptable & witnessed by Maxey Brown w/ OCD. Original chart is attached. Well now TA'd.

This Approval of Temporary
Abandonment Expires 8-23-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt TITLE Regulatory Analyst DATE 08/25/2010

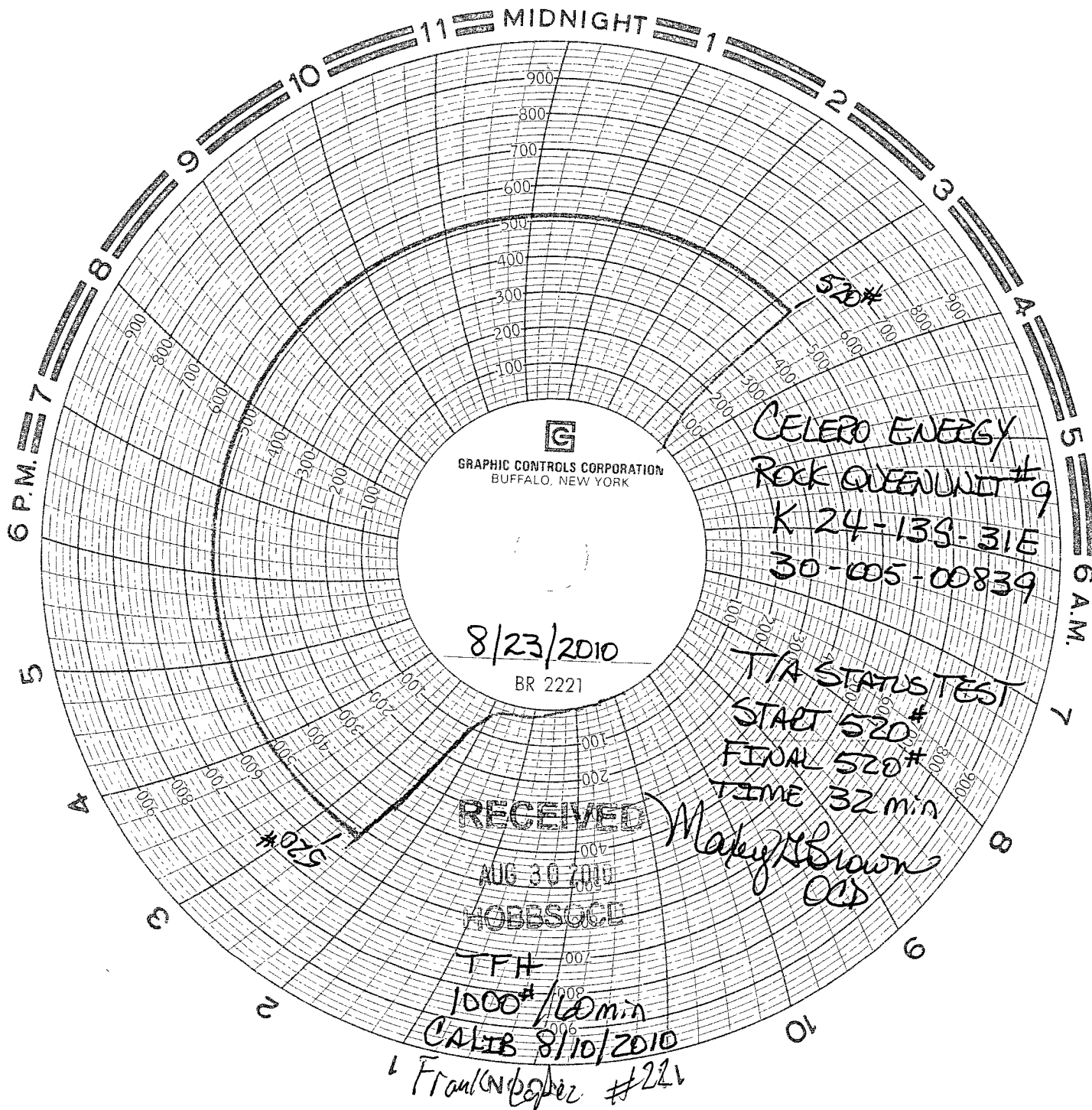
Type or print name Lisa Hunt E-mail address: lhunt@celeroenergy.com PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 8/31/10

Conditions of Approval (if any):

3.m.



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

8/23/2010

BR 2221

RECEIVED

AUG 30 2010

HOBBS OCE

TFH

1000# / 60 min

CALIB 8/10/2010

Frank Lopez #221

CELERO ENERGY
ROCK QUEEN UNIT #9
K 24-138-31E
30-005-00839

T/A STATUS TEST
START 520#
FINAL 520#
TIME 32 min

M. K. Brown
OCS