	UNITEDSTAT DEPARTMENT OF TH	IE INTERIOR	OBSAED	OM B No 1004-0137 Expires: March 31, 2007
	BUREAU OF LAND MA	AL	JG 0 3 2010	5. Lease Serial No.
SUNDRY	NOTICES AND RE	EPORTS ON WE	LLS	LC 063458
Do not use the abandoned w	nis form for proposals rell. Use Form 3160-3	to drill or to rele (APD) for such pro	Posals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.
I Type of Well X Oil Well	Gas Well Other			12149
A on wen			8 Well Name and No.	
2 NameofOperator				Warren Unit # 335
ConocoPhillips Company				9. API Well No.
3a Address 3b PhoneNo (include area code) 3300 N. "A" St., Bldg. 6 Midland TX 79705 (432)688-6813				30-025-39513 10. Field and Pool, or Explorator April 10.
4. Location of Well (Footage, Sec, T, R., M, or Survey Description)				Warren; Blinebry-Tubb/Drinkard
Sec 34, T20S, R38E, 10' FNL & 1310' FWL, UL "D"				11 County or Parish, State
3ec 34, 1203, N36E, 10	FINE & ISIO FVVE, O	L <i>0</i>		LEA
12 CHECK A	DDD ODDIATE DOV/EQIT	O NIDICATE NATUE	E OF NOTICE D	EPORT, OR OTHER DATA
	† TROI MATEBOX(E3)1	- INDICATE NATUR		EFORT, OR OTHER DATA
TYPEOF SUBMISSION		- TYF	PEOF ACTION	
[' T 7']	Acidize	Deepen	Production (Sta	urt/Resume)
X Notice of Intent	AlterCasing	FractureTreat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Other
	Change Plans	Plug and Abandon	Temporarily Ab	andon Downhole
Final Abandonment Notice	Convert to Injection	PlugBack	Water Disposal	Commingle
If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. Fi determined that the site is read ConocoPhillips requests	rectionally or recomplete honzon the work will be performed or provolved operations. If the operational Abandonment Notices shall by for final inspection.) From R-11363 as to downhole comminations under the DHC a	ntally, give subsurface location rovide the Bond No. on file on results in a multiple compute filed only after all require the filed production in the authority (HOB-0218)	ons and measured and to with BLM/BIA. Requi- pletion or recompletion ments, including reclar e Warren; Bline for pre-approve	any proposed work and approximate duration thereof rue vertical depths of all pertinent markers and zones. It is a subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once nation, have been completed, and the operator has bry-Tubb (62965) and the Warren; Jed pools. The Warren; Blinebry-Tubb 6488'-6855'.
Allocation is based on a	well test/subtraction r	nethod:	, <u> </u>	
Warran: Blinobay Tubb	QE 40/.			APPROVED 1

Warren; Blinebry-Tubb

85.4%

Warren; Drinkard

14.6%

Commingling will not reduce the value of the total remaining production. Ownership interest in both pools is the same.

MUC-412-D399

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Jalyn N. Fiske	Title Regulatory Specialist				
Signature N. L.	Date 07/20/2010				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	PETROLEUM ENKHWEEK Date AUG 1 6 2010				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

FOR RECORD ONLY