Other         Energy, Minerals and Natural Resources         Inc. (9, 2005           Mich S, French DE, Habin, MN RECENTERVATION DIVISION         30-022-31392         30-022-31392           Mich S, French DE, Habin, MN RECENTERVATION DIVISION         30-022-31392         30-022-31392           Markell MI         Markell MI 16 2018/20 South St. Francis Dr.         6. Shate OIA Cast Lease         State JPE           Mich M, Anex, M. Fall         Markell MI 16 2018/20 South St. Francis Dr.         6. Shate OIA Cast Lease         State JPE           Observed         Markell MI 16 2018/20 South St. Francis Dr.         6. Shate OIA Cast Lease Name of Unit Agreement Name:         Outhout St. Table South PCP REPORTS ON WELLS         7. Lease Name of Unit Agreement Name:           Other St. Gas Well         Other         9. OGRID Number         8. Well Number         8. Well Number           Mich St. State St. Michael St.	Submit 3 Copies To Appropriate District Office	State of New M		Form C-103
1011 W. Chand Ave. Ansel, NM 8270       OLL CUNSIEN VATION DISION         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730         Detext.ll.       Sanita Fe, NM 8730       Sanita Fe, NM 8730	District I		ural Resources	
Data and Marker And State Acto. NM State For NM STOD       5. Indicate Type of Lease         Data EXT       Santa For NM STOD         State EXT       Santa For NM STOD         Difference For Santa For Santa For NM STOD       Santa For NM STOD         Of World Ext External Actor NM State       Santa For NM STOD         Of World External Actor NM State       Santa For NM State         A Well Control       Santa For NM State         Boot Partial T       Santa For NM State         State External       Interestry of Nation         Interestry of Nation       Santa For NM State         State External       Interestry of Nation         Intexternal       Interestry of Nation <tr< td=""><td colspan="3"></td><td></td></tr<>				
	1301 W. Grand Ave., Artesia, NM 88210 District III	1 H 7011220 South St. Fr	ancis Dr.	5. Indicate Type of Lease
	1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	37505	STATE 🕱 FEE 🗌
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name:         DIPERENT RESERVOR, USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH       7. Lease Name or Unit Agreement Name:         Oth Well:       Cachin State 2         Oil Well G2       Gas Well       Other         1. Type of Well:       0. Other       8. Well Number         2. Name of Operator       9. OGRUD Number       28. Well Number         3. Address of Operator       9. OGRUD Number       20. Oracle State 2         4. Well Location       10. Pool name or Wildcat       Such Coxhin B one Spores         9. OGRUD Number       10. Pool name or Wildcat       Such Coxhin B one Spores         9. OGRUD Number       10. Pool name or Wildcat       Such Coxhin B one Spores         9. OGRUD Number       10. Pool name or Wildcat       Such Coxhin B one Spores         9. OGRUD NUMBER DE NOT DEENT IND NOT       Such Coxhin C on the one Such Spores       Such Coxhin B one Spores         9. OGRUD NUMBER DE NOT DEENTHON TO:       SUBSEQUENT REPORT OF:       REMEDIAL WORK       ALTERING CASING         12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         13. Describe proposed or completed operations. (Clearly state all perinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Mu	1220 S. St. Francis Dr., Santa Fe, NM	IBSOCD		6. State Oil & Gas Lease No.
DO NOT USE THIS FORM FOR PROPOSALS TO DELLOR TO DEEPEN OR PLUG BACK TOA         DEPERENT RUNCH USE PROVIDENTIAL PREMIT (FORM C-10) FOR SUCH         OI Well IS         Gas Mell         Ot Well IS         Ot Well IS         Gas Mell         Ot Well IS         Gas Well         Other         Status State 2         Status State 2         Status State 2         Name of Operator         B. OBRE DEVICES         B. Address Of Operator         B. O. Box 2267 Midland, TZ 19702         Status State 2         Mult Letter         H         11. Elevation (Show whether DR, RRB, RC), CR, etc.)         3131 FOR         State 2         State 2         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK         PULL OR ALTER CASING         MULTIPLE COMPL         OTHER:		ES AND REPORTS ON WE	LLS	7. Lease Name or Unit Agreement Name:
1. Type of Well:       Gi Well       Other       8. Well Number         01 Well Number       20. ORRID Number       9. OGRID Number         20. Name of Operator       9. OGRID Number       9. OGRID Number         20. Data 2267       Bioland, TX 19702       10. Pool name or Wildcat         4. Well Scanner, Inc.       10. Pool name or Wildcat       South Coxbin       Bone Spring         4. Well Scanner, Inc.       10. Pool name or Wildcat       South Coxbin       Bone Spring         4. Well Scanner, Inc.       11. Elevation (Show whether DR, RRD, RT, OR, etc.)       338       NMPM       County       Lag         2. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       11. Elevation (Show whether DR, RRD, RT, OR, etc.)       339.' rrad       12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLIG AND ABANDON         PUL OR ALTER CASING         MULTIPLE COMPL         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:         OTHER:       OTHER:	DIFFERENT RESERVOIR. USE "APPLIC			
Oil Well I G Gas Well □       Other       9. OGRID Number         3277 /       9. OGRID Number         3277 /       9. OGRID Number         32 Address of Operator       9. OGRID Number         34 Address of Operator       9. OGRID Number         34 Address of Operator       9. OGRID Number         36 Bescherstein       10. Pool name or Wildeat         9. Ogrid Cashin I Sort Cashin I I Interview         9. Other I I Elevation (Show whether DR, RKR, RK, GR, Ge.       923 FRG         9. Other I I Elevation (Show whether DR, RKR, RK, GR, Ge.       923 FRG         9. OTHER       11. Elevation (Show whether DR, RKR, RK, GR, Ge.       923 FRG         9. OTHER       PLUG AND ADBANDON □       CHANGE PLANS □       COMMENCE OFILT REPORT OF:         PERFORM REMEDIAL WORK □       PLUG AND ADBANDON □       CHANGE PLANS □       COMMENCE ORILING OPNS. □       P AND A         9. ULL OR ALTER CASING □       MULTIPLE COMPL □       CASING/CEMENT JOB □       CASING/CEMENT JOB □         10. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MERY pu	,	/		
BOD Resources, Inc.       10. Pool name or Wildcat         9. Address of Operator       10. Pool name or Wildcat         9. Operator       Bon 2257         Well Location       Unit Letter         H. Well Location       11. Elevation (Show Wether DR, RKB, RT, GR, etc.)         Section       15         Township       185         Range       33E         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL         OTHER:       OTHER:         I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion tubing.         I. MERY pulling unit.       PL production tubing.         Speid Date:       Rig Release Date:       DHC - 42289         Ihreeby certify that they oformation above is true and complete to the best of my knowledge and belief.       SIGNATURE         Store of approval       TITLE       Resultatory Abalyste       DATE         6. Ration of the proposed or completed operations is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE	Oil Well 🕱 Gas Well 🗌	/ Other		7377 /
3. Address of Operator       10. Pool name or Wildcat         P.O. Box 2267 Hidland, TX 79702       10. Pool name or Wildcat         9. Well Location       South Coxbin       Bone & Spring         Unit Letter       H       1980       feet from the       north       line and       510       feet from the       east       line         Section       15       Township       185       Range       332       NMPM       County       Last         Section       15       Township       185       Range       332       NGR       County       Last         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       3913' KGR       214       214       214       214         12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER GASING       MULTIPLE COMPL       CASING/CEMENT JOB       DOWNHOLE COMMINGLE       P AND A         13. Describe proposed or completed operations. (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MDRU pulling un		/		9. OGRID Number
Well Location Unit Letter H: 1980 feet from the north line and 510 feet from the east line Section 16 Township 188 Range 338 NMPM County Lea 11. Elevation (Show whether DR. RK R, R, G, etc.) 3913' FROM 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS DOWNHOLE COMMINGLE X OTHER: NOTICE OF POPOSed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. MINTO pulling unit. NITO pulling unit. NITO pulling unit. Remediate thing. Remediate the pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See Notice CHE & 1000'. Remediate thing. Remediate the production. Downhole commingle Bone Spring and Wolfcamp production. Spud Date: Remediate the production above is true and complete to the best of my knowledge and belief. SIGNATURE MULTIPLE MULTIPLE Remained CHE PHONE 432-656-3699. For State Use Only APPROVED BY APPROVED BY MULTIPLE		••• •••		10. Pool name or Wildcat
Unit Letter       H       1980       feet from the       north       line and       510       feet from the       east       line         Section       16       Township       185       Range       335       NMPM       County       Laa         11.       Elevation (Show whether DR, RKB, RT, GR, etc.)       3913' RGB       12.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULLOR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULLOR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         DOWNHOLE COMMINGLE       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1.       MIDT pulling unit.       Nortifie Quarties.       Image: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1.       MIDT pull rod and pupp.       Nortifie Quarties.       Report of 11500'.         3.		<u> </u>		south corbin Bone Spring
Section       15       Township       188       Range       332       NMPM       County       Las         11.       Elevation (Show whether DR, RKB, RT, GR, etc.)       3913' RG8       3913' RG8       3913' RG8         12.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       COMMENCE DRILLING OPNS.       P AND A         OTHER:       OTHER:       OTHER:       OTHER:       CHANGE VIEW State all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1.       MEXT pulling unit.       Pull xods and pump.       Pull xods and pump.         3.       Pull xods and pump.       Rig Release Date:       DHC - 42289         Thereby certify that theinformation above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE       6/14/10         Type or print name Stan Worreer       E-mail address:       PHONE 432-685-3689       PHONE 432-685-3689         For State Lise Only       TITLE       METROLESSE MANNEER	4. Well Location			5
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3913* NOB         12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL         CASING/CEMENT JOB       COMMENCE ORMINGLE         OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MIRU pulling unit.       PUL production tubing.         2. Pull production tubing.       For Sham rods and pup.         3. Return to production.       Downhole commingle Bone Spring and Wolfcamp production.         Spud Date:       Rig Release Date:       DHC-42899         I hereby certify that theirgformation above is true and complete to the best of my knowledge and beltef.       SIGNATURE         SIGNATURE       Rig Release Date	Unit Letter <u>H</u> :	<b>1980</b> feet from the <b>no</b>	rth line and	<b>510</b> feet from the <b>east</b> line
3913' RXB         12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK   PLUG AND ABANDON           REMEDIAL WORK   ALTERING CASING           COMMENCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK   ALTERING CASING           COMMENCE OF INTENTION TO:         COMMENCE OF INTENTION TO:         COMMENCE OF INTENTION TO:         COMMENCE OF INTENTION TO:         COMMENCE DRILLING OPNS.   P AND A           OTHER:         OTHER:     <				
NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       P AND A         OTHER:       OTHER:       OTHER:       COMMENCE diagram of proposed completion of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1.       Describe proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1.       Describe proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1.       Pull production tubing.         2.       Pull production tubing.         3.       Pull production tubing.         4.       Rue rods and purp.         7.       Return to production.         Spud Date:       Rig Release Date:       DHC - 4229A         I hereby certify that theirformation above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE 6/14/10         Type or print name.       Stan Wagneer       TITLE       Resultatory Analyst       DATE 6/14/10         Type		11. Bie anon (See		c.)
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         OTHER:       OTHER:       CASING/CEMENT JOB       P AND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion         1. MIRU pulling unit.       Pull production tubing.         2. Pull production tubing.       For Site of the proposed or complete one spring and Wolfcamp production.         5. Run production. Downhole commingle Bone Spring and Wolfcamp production.         7. Return to production. Downhole complete to the best of my knowledge and belief.         SIGNATURE       Mar         Type or print name. Stan Warmer       E-mail address:         PHONE       432-686-3689         For State Use Only       TITLE         APPROVED BY       MATE         Conditions of Approval (if any):       TITLE	12. Check A	ppropriate Box to Indicate	Nature of Notice, I	Report, or Other Data
PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         DOWNHOLE COMMINGLE       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         OTHER:       OTHER:       CASING/CEMENT JOB       P AND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion         1. MIRU pulling unit.       Pull production tubing.         2. Pull production tubing.       For Site of the proposed or complete one spring and Wolfcamp production.         5. Run production. Downhole commingle Bone Spring and Wolfcamp production.         7. Return to production. Downhole complete to the best of my knowledge and belief.         SIGNATURE       Mar         Type or print name. Stan Warmer       E-mail address:         PHONE       432-686-3689         For State Use Only       TITLE         APPROVED BY       MATE         Conditions of Approval (if any):       TITLE				-
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       P AND A         OTHER:       OTHER:       OTHER:       P AND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MERD pulling unit.       P AND A         2. Pull rods and pump.       P AND PULL COMPL © 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         3. Pull production tubing.       P AND A         4. Drill out CHEP © 10600' and clean out to PPID © 11500'.         5. Run production tubing.         6. Run rods and pump.         7. Return to production. Downhole commingle Bone Spring and Wolfcamp production.         Spud Date:       Rig Release Date:         Spud Date:       PHC - 42292         I hereby certify that the proformation above is true and complete to the best of my knowledge and belief.         SIGNATURE       TITLE         Resculatory Analyst       DATE         6 514/10         Type or print name. Stan Wag			SUB	SEQUENT REPORT OF:
PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       Image: Casing complete a completion.       Image: Casing complete a complete a complete a complete completions: Attach wellbore diagram of proposed completion or recompletion.         1.       MERU pulling unit.       Image: Casing complete a complete a completion.         1.       MERU pulling unit.       Image: Casing complete a completion.         2.       Pull rods and pump.       Image: Casing complete a complete a completion.         3.       Pull production tubing.       Image: Casing complete a complete a complete a complete a complete a complete a completion.         4.       Prill aut CIBP @ 10800' and clean out to PPID @ 11500'.       Image: Casing complete a complete complete complete a complete a complete a complete comp	PERFORM REMEDIAL WORK	PLUG AND ABANDON 🗌	REMEDIAL WORK	
DOWNHOLE COMMINGLE       x         OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MTRU pulling unit.       Pull production tubing.         2. Pull production tubing.       Pull production tubing.         3. Pull production tubing.       Pull production tubing.         4. Drill out CHEP @ 10800' and clean out to PETD @ 11500'.       Fram production tubing.         5. Run production tubing.       Ring Release Date:       DHC-4289         7. Return to production. Downhole commingle Bone Spring and Wolfcamp production.       PHC-4289         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE         SIGNATURE       TITLE       Reculatory Analyst       DATE         PHONE       432-686-3689       PHONE       432-686-3689         For State Use Only       TITLE       PHONE       AUE 3 1 2010         APPROVED BY       TITLE       DATE       DATE	TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. 🔲 P AND A 🔄
OTHER:       OTHER:         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         1. MIRE pulling unit.       2. Pull production tubing.         3. Pull production tubing.       3. Pull production tubing.         4. Drill out CHEP @ 10800' and clean out to PETD @ 11500'.       5. Run production tubing.         6. Run rods and pump.       7. Return to production. Downhole commingle Bone Spring and Wolfcamp production.         Spud Date:       Rig Release Date:       DHC - 4289         I hereby certify that their formation above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE       6/14/10         Type or print name_Stan Wagner       E-mail address:       PHONE 432-686-3689       PHONE 432-686-3689         For State Use Only       TITLE       MET PROVED BY       AUG 3 1 2000         APPROVED BY       TITLE       DATE       DATE	PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JO	ов 🗖
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>MIRU pulling unit.</li> <li>Pull production tubing.</li> <li>Pull production tubing.</li> <li>Run production tubing.</li> <li>Run production tubing.</li> <li>Run rocks and pump.</li> <li>Return to production. Downhole commingle Bone Spring and Wolfcamp production.</li> <li>Spud Date:</li></ol>	DOWNHOLE COMMINGLE			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> <li>MIRU pulling unit.</li> <li>Pull production tubing.</li> <li>Pull production tubing.</li> <li>Run production tubing.</li> <li>Run production tubing.</li> <li>Run rocks and pump.</li> <li>Return to production. Downhole commingle Bone Spring and Wolfcamp production.</li> <li>Spud Date:</li></ol>				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. MIRU pulling unit. 2. Full rods and pump. 3. Full production tubing. 4. Drill out CIBP @ 10800' and clean out to PBTD @ 11500'. 5. Run production tubing. 6. Run rods and pump. 7. Return to production. Downhole commingle Bone Spring and Wolfcamp production. Spud Date: Rig Release Date: DHC-4289 I hereby certify that the promation above is true and complete to the best of my knowledge and belief. SIGNATURE Hereformation above is true and complete to the best of my knowledge and belief. SIGNATURE For State Use Only APPROVED BY Conditions of Approval (if any):				
<ol> <li>MIRU pulling unit.</li> <li>Pull rods and pump.</li> <li>Pull production tubing.</li> <li>Drill out CIBP @ 10800' and clean out to PBTD @ 11500'.</li> <li>Run production tubing.</li> <li>Run rods and pump.</li> <li>Restum to production. Downhole commingle Bone Spring and Wolfcamp production.</li> <li>Spud Date:</li></ol>	of starting any proposed work).			
<ol> <li>Pull rods and pump.</li> <li>Pull production tubing.</li> <li>Drill out CIBP @ 10800' and clean out to PBTD @ 11500'.</li> <li>Run production tubing.</li> <li>Run rods and pump.</li> <li>Return to production. Downhole commingle Bone Spring and Wolfcamp production.</li> </ol> Spud Date:           Rig Release Date:         DHC - 4289   I hereby certify that the information above is true and complete to the best of my knowledge and belief.           SIGNATURE         Max.   For State Use Only           APPROVED BY         TITLE   For State Use Only           APPROVED BY         TITLE   Conditions of Approval (if any):	-			
<ul> <li>4. Drill out CIBP @ 10800' and clean out to PBID @ 11500'.</li> <li>5. Run production tubing.</li> <li>6. Run rods and pump.</li> <li>7. Return to production. Downhole commingle Bone Spring and Wolfcamp production.</li> <li>Spud Date:</li></ul>				
<ul> <li>5. Run production tubing.</li> <li>6. Run rods and pump.</li> <li>7. Return to production. Downhole commingle Bone Spring and Wolfcamp production.</li> <li>Spud Date:</li></ul>				
<ul> <li>6. Run rods and pump.</li> <li>7. Return to production. Downhole commingle Bone Spring and Wolfcamp production.</li> <li>Spud Date:</li></ul>			11500'.	
Spud Date:       Rig Release Date:       DHC-4289         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE       6/14/10         SIGNATURE       Max       TITLE       Regulatory Analyst       DATE       6/14/10         Type or print name       Stan Wagner       E-mail address:       PHONE       432-686-3689         For State Use Only       Max       TITLE       Max       AUG       3 1 2000         APPROVED BY       TITLE       DATE       DATE       DATE				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Image: Complete to the best of my knowledge and belief.         SIGNATURE       Image: Complete to the best of my knowledge and belief.         Type or print name       Stan Wagner         E-mail address:       PHONE         432-686-3689         For State Use Only         APPROVED BY         Conditions of Approval (if any):	7. Return to production.	Downhole commingle Bone S	Spring and Wolfcam	p production.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Image: Complete to the best of my knowledge and belief.         SIGNATURE       Image: Complete to the best of my knowledge and belief.         Type or print name       Stan Wagner         E-mail address:       PHONE         432-686-3689         For State Use Only         APPROVED BY         Conditions of Approval (if any):	· · · · · · · · · · · · · · · · · · ·			
SIGNATURE       Image: Constant Wagner       TITLE       Regulatory Analyst       DATE       6/14/10         Type or print name       Stan Wagner       E-mail address:       PHONE       432-686-3689         For State Use Only       FFTPOLEUM ENGINEER       AUG 3 1 2010         APPROVED BY       TITLE       DATE       DATE	Spud Date:	Rig Relea	se Date:	HC - 4289
Type or print name       Stan Wagner       E-mail address:       PHONE       432-686-3689         For State Use Only       AUG 3 1 2010       AUG 3 1 2010         APPROVED BY       TITLE       DATE	I hereby certify that the information al	pove is true and complete to the	best of my knowledge	and belief.
For State Use Only     PETROLICIM ENGINEER     AUG 31 2010       APPROVED BY     TITLE     DATE	SIGNATURE Than h	tim TITI	LE Regulator	<b>y Analyst</b> DATE <b>6/14/10</b>
APPROVED BY	Type or print name <u>Stan Wagner</u>	E-m	ail address:	PHONE _ <b>432-686-3689</b>
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Corbin State #2 510' FEL & 1980' FNL Section 16,T18S, R33E Lea County, New Mexico API No: 30-025-31392



Bond Log results:	
7862' - 8180'	98-100%
9075' - 9728'	100%
10350' - 10515'	60%
10515' - 10592'	Gas Cut cement
10592' - 10604'	100%
10604' - 10700'	Gas Cut cement
10700' - 11480'	95-100%