

RECEIVED

OIL CONSERVATION DIVISION

JUN 18 2010

HOBBSDOCD

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-31392

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Corbin State 2

8. Well Number

7377

9. OGRID Number

10. Pool name or Wildcat

South Corbin Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐Other ☒

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter H : 1980 feet from the north line and 510 feet from the east lineSection 16 Township 18S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3913' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☒OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MURU pulling unit.

2. Pull rods and pump.

3. Pull production tubing.

4. Drill out CIBP @ 10800' and clean out to PBTD @ 11500'.

5. Run production tubing.

6. Run rods and pump.

7. Return to production. Downhole commingle Bone Spring and Wolfcamp production.

Spud Date:

Rig Release Date:

DHC-4289

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE

6/14/10

Type or print name Stan Wagner

E-mail address:

PHONE 432-686-3689

For State Use Only

APPROVED BY

TITLE

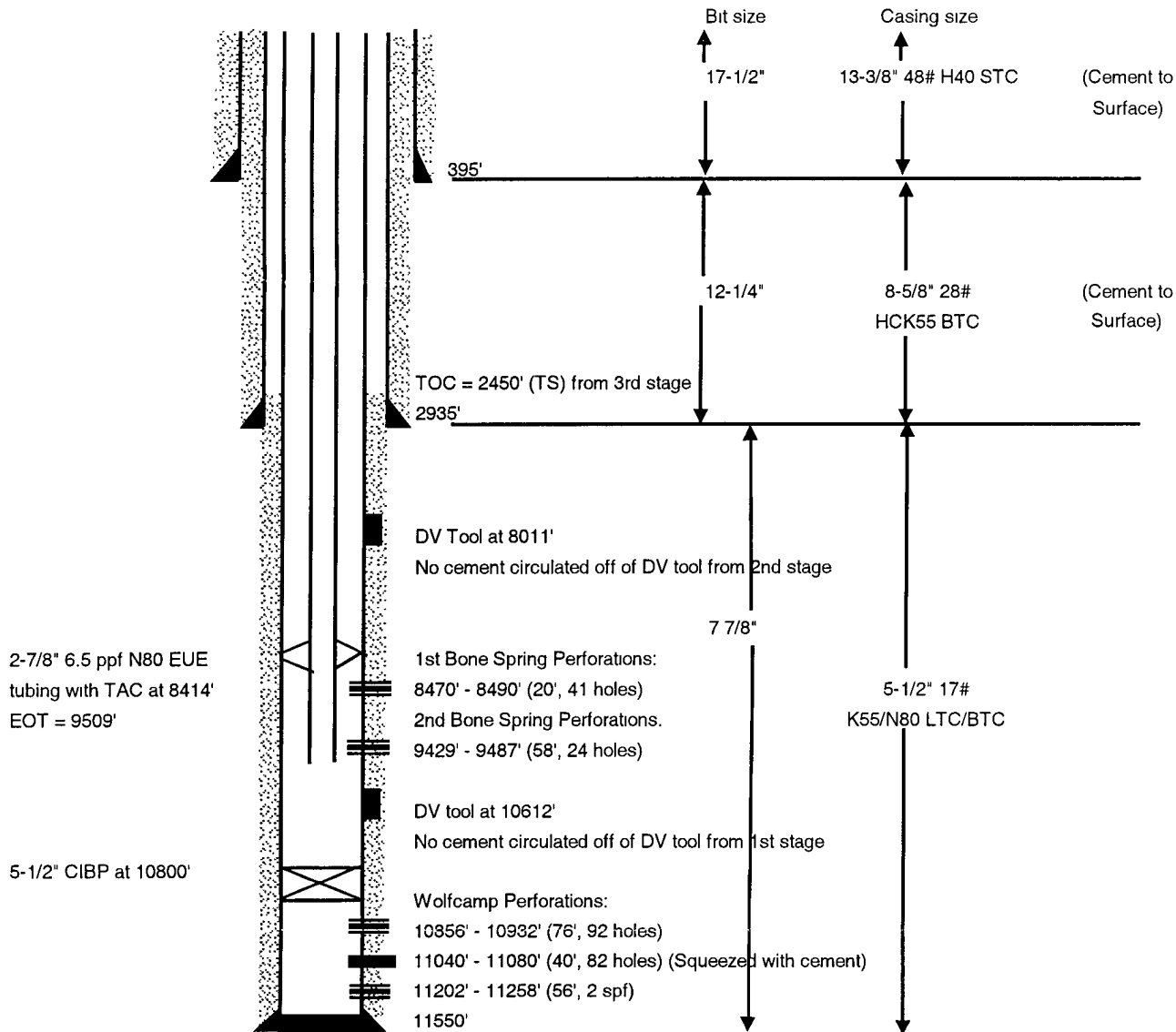
PETROLEUM ENGINEER

DATE

AUG 31 2010

Conditions of Approval (if any):

P.M.



Bond Log results:

7862' - 8180'	98-100%
9075' - 9728'	100%
10350' - 10515'	60%
10515' - 10592'	Gas Cut cement
10592' - 10604'	100%
10604' - 10700'	Gas Cut cement
10700' - 11480'	95-100%