

RECEIVED

SEP 01 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-05408

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington San Andres Unit (26748)

8. Well Number

37

9. OGRID Number

241333

10. Pool name or Wildcat

Lovington; Grayburg-San Andres (40586)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

#15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter A : 330 feet from the North line and 990 feet from the East lineSection 6 Township 17-S Range 37-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL A Sect 6 Twp 17-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'

Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;

330 feet from the North line and 990 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE ☐ OPNS. ☐ PLUG AND ABANDONMENT ☐CASING ☐ CEMENT ☐OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore logs showing estimated date of starting any proposed work, and give estimated date of completion.

1. Notify OCD 24 hrs prior to MI and RU.
2. RIH set CIBP@4500' and spot 25sx cement plug from 4500'-4300'.
3. Displace hole w/MLF, 9.5# Brine w/12.5# gel P/BBL.
4. Perf and squeeze 35sx cement plug from 3375'-3175' (B.Salt). WOC&TAG.
5. Perf and squeeze 40sxsx cement plug from 2140'-1940' (T.Salt/shoe). WOC&TAG.
6. Perf and squeeze 80sx cement plug from 400'-surface (Fr.Wtr./surface). WOC&TAG.
7. Install dryhole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 8-31-2010Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

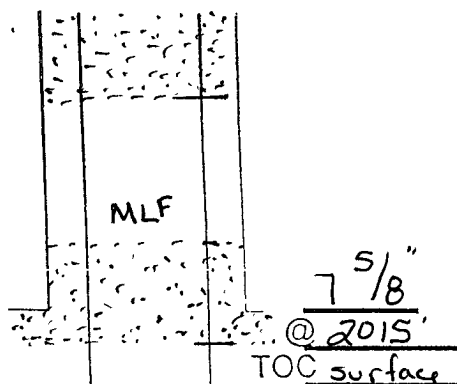
APPROVED BY [Signature] TITLE STAFF MGR DATE 9-1-10

Conditions of approval, if any:

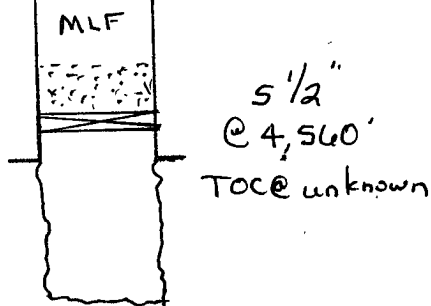
LEASENAME Lovington San Andres Unit

PBTD:

FORMATION.@PBTD



NLF



TD 5050

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	7 5/8'	2015'	surface	circulated	
INTMED 1					
INTMED 2					
PROD	5 1/2	4560'	unknown	unknown	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	-	
INTMED 2			OPENHOLE	4560' - 5050'	
PROD					

^a REQUIRED PLUGS DISTRICT I

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
T. SALT	2040'
CAPTAIN REEF	
B. SALT	3275'
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
ORINKARD	
LABO	
WC	
PENN	
STRAWN	
ATOKA	
MORROW	
LESS	
DEVONIAN	

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LSAU #37
API No. 30-025-05408

