Submit One Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 March 18, 2009	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and	a Natural Resources	WELL API NO.	30-025-27668
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Brizos Rd., Aziec, NM 87410 Sonto Fo NM 87505		STATE [	FEE 🛛
<u>District IV</u> 1220 S. St. Francis Dr.; Santà Fe, NM	Santa i c, i	4141,67303	6. State Oil & Ga	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			-	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10) PROPOSALS.)			Dewey	
PROPOSALS.)  1. Type of Well: XOil-Well Gas Well Other			8. Well Number	2
1	Operating, Inc.	AUG 2,6 2010	9. OGRID Number	147179
3. Address of Operator P.O. Box 18 Oklahoma C	496 City, OK 73154-0496	HOBBSOCD	10. Pool name or Nadine; Drinkard,	Wildcat W. Nadine/Paddock-Blinebry W
4. Well Location	, ,,			
Unit Letter G: 2310' feet from the North line and 2310' feet from the East line  Section 5 Township 20S Range 38E NMPM County Lea				
	11. Elevation (Show wheth			
3582' GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:				
· 1	ENTION TO: PLUG AND ABANDON [			ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		RILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	] CASING/CEMEN	IT JOB	
OTHER:			ready for OCD inspe	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and				
other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
All other environmental concerns have been addressed as per OCD rules.    Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
B //				
SIGNATURE / Signature	TIT	LE Senior Regulatory C	ompl. Sp.	DATE 08/25/2010
TYPE OR PRINT NAME, Bryan Arra For State Use Only	E-M	1AIL: <u>bryan:arrant@chk</u>	c.com P	HONE: (405)935-3782
APPROVED BY: Wash W	Kirlahem TIT	LE Comstanza	Officer	DATE 08/31/2010
Conditions of Approval (if any):	* - *			