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AUG 3 0 2010

State of New Mexico District I

1625 N. French Dr., Hobbs, NM 88240 RECEIVED Winerals and Natural Resource
District II

Department District II
1301 W. Grand Avenue, Artesia, NM 88210 Department

Form C-144 CLEZ July 21, 2008

District III 1000 Rio Brazos Road, Aztee, NM 87410 APR 22 2010

District IV
1220 S St. Francis Dr., Santa Fe, NM 8 GOBBSOCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

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Closed-Loop System Permit or Closure Plan Application		
(that only use above ground steel tanks or haul-off bing and propo se to implement waste removal for closure)		
Туре	of action: X Permit Closure	
Instructions: Please submit one application (Form C-144 CLI	EZ) per individual closed-loop system request. For any application request other than for a aul-off bins and propose to implement waste removal for closure, please submit a Form C-144.	
Please be advised that approval of this request does not relieve the	operator of liability should operations result in pollution of surface water, ground water or the sibility to comply with any other applicable governmental authority's rules, regulations or ordinances.	
i. Operator: Chesapeake Operating, Inc.	OGRID #: 147179 /	
Address: P.O. Box 18496 Oklahoma City, OK 73154-0		
Facility or well name: Dewey # 2		
API Number: 30-025-27668	OCD Permit Number:	
	vnship 20 South Range 38 East County: Lea	
	Longitude <u>-103.16897</u> NAD: ⊠1927 ☐ 1983	
Surface Owner: Federal State Private Tribal Tru		
2.		
M Classel Inch Systems Subscript H of 10 15 17 11 NM	AC PROPERTY	
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit	
🛚 Above Ground Steel Tanks or 🗌 Haul-off Bins		
I.	AUG 3 0 2010	
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site loc	eation, and emergency telephone numbers HOBBSOCD	
☐ 12 × 24 × 2 * lettering, providing Operator's name, site for ☐ IZ Signed in compliance with 19.15.3.103 NMAC	Ration, and emergency rereprotte numbers	
[4.		
Closed-loop Systems Permit Application Attachment Che	cklist: Subsection B of 19.15.17.9 NMAC to the application. Please indicate, by a check mark in the box, that the documents are	
図 Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC 図 Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC 図 Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
<u> </u>	API Number:	
· · · · · · · · · · · · · · · · · · ·	API Number:	
S. Waste Danward Cleanse For Cleand Inch Systems That He	ilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC)	
	e disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	
Disposal Facility Name: Controlled Recovery, Incorpor	ated Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name: Sundance Disposal	Disposal Facility Permit Number: NM-01-0003	
Will any of the proposed closed-loop system operations and a Yes (If yes, please provide the information below)	ssociated activities occur on or in areas that will not be used for future service and operations? No	
Required for impacted areas which will not be used for future Soil Backfill and Cover Design Specifications based Re-vegetation Plan - based upon the appropriate require Site Reclamation Plan - based upon the appropriate require	upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ements of Subsection 1 of 19.15.17.13 NMAC	
6.		
Operator Application Certification:	gotion in true, populate and complete to the heat of and the set of the LL C	
	cation is true, accurate and complete to the best of my knowledge and belief.	
Name (Print): Bryan Arrant	Title: Senior Regulatory Compl. Sp.	
Signature: Mayor Morris	Date: 04/21/2010	
e-mail address: bryan.arrant@chk.com	Telephone: (405)935-3782	
Form C 144 CT17	Oil Conservation Division Page 1 of 2	

OCD Approval: Permit Application (including Dean's plan) Closure Plan (only)
OCD Representative Signature: Approval Date: 7-26-70
Title: Simmer OCD Permit Number: DI-D1961
Elosure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name: Disposal Facility Permit Number: Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below)
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan. Name (Print): Title: Alactic Date: Date: e-mail address: A richards Chk. Com Telephone: 575-391-1462
ECG 9-1-10

Oil Conservation Division

Chesapeake Operating, Inc.'s Closed Loop System Dewey # 2 Unit G, Sec. 5, T-20-S R-38-E Lea Co., NM API #: 30-025-27668

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in order to plug & abandon this well.

(1) 500 bbl "frac tank"

Operations & Maintenance:

During each and every tour, the rig's crew will inspect and monitor closely the fluids contained within the "frac tank" and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District I office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

Closure:

After plug & abandonment operations, fluids will be hauled and disposed to Controlled Recovery, Inc.'s location.

The permit number for Controlled Recovery, Inc. is: NM-01-0006

The alternative disposal facility will be Sundance Disposal.

Their permit # is: NM-01-0003.

