#### RECEIVEDState of New Mexico Energy Minerals and Natural Resources District I 1625 N French Dr , Hobbs, NM 88240

Department

1301 W. Grand Avenue, Artesia, NM 88210 District III

Form C-144 CLEZ

District II

SEP 0 1 2010 Oil Conservation Division District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSOC 220 South St. Francis Dr.

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Page 1 of 2

Form C-144 CLEZ

July 21, 2008

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: **→** Permit **→** Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Chevron MidContinent, L.P. OGRID#: 241333
Address: 15 Smith Rel. Michael, TX 74705 Facility or well name: Louington San Andres Unit #3762
API Number: 30-025-3/025 OCD Permit Number: 91-02410
U/L or Qtr/Qtr A Section 2 Township 175 Range 36E County: LEA
Center of Proposed Design: Latitude 32.8680804162 Longitude - 103.317161458 NAD: □1927 1983
Surface Owner:  Federal State Private Tribal Trust or Indian Allotment
Surface Owner:   Federal   State   Filvate   Thoat Trust of Indian Anotheric
Closed-loop System: Subsection H of 19.15.17.11 NMAC
Operation: Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
Above Ground Steel Tanks or Haul-off Bins
3.
Signs: Subsection C of 19.15.17.11 NMAC
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers
Signed in compliance with 19.15.3.103 NMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC  Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC  Previously Approved Design (attach copy of design) API Number:  Previously Approved Operating and Maintenance Plan API Number:
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.
Disposal Facility Name: PAROBO Disposal - Sunctane Services Disposal Facility Permit Number: NM - 01-0003
Disposal Facility Name: Controlled Recovery, Inc. Disposal Facility Permit Number: NM - 01 - 006
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?  Yes (If yes, please provide the information below) No
Required for impacted areas which will not be used for future service and operations:  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC
6. Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): M. LEE ROACK Title: Agent for Chevron USA Inc.
Signature: M. La Krank Date: 8/31/2010
e-mail address: lee sunsetwellservicaine com Telephone: (432)561-8600

Oil Conservation Division

7		
OCD Approval: Permit Application (including closure plan) Closure Plan (opty)		
OCD Representative Signature:	Approval Date: 9-/-/0	
Title: STAFF MATE	OCD Permit Number: P1-02410	
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:		
9.		
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, dril two facilities were utilized.	That Utilize Above Ground Steel Tanks or Haul-off Bins Only: lling fluids and drill cuttings were disposed. Use attachment if more than	
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:		
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below)  No		
Required for impacted areas which will not be used for future service and operated.  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique	ions:	
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:		
e-mail address:	Telephone:	

# Chevron Midcontinent, L.P. Lovington San Andres Unit #62 Unit A, Sec. 2, T-17-S, R-36-E Lea Co., NM API#30-025-31025

## Equipment & Design:

Chevron Midcontinent, L.P. is to use a closed loop system in the plug and abandonment of this well.

The following equipment wiil be on location:

(1) 250 bbl. Frac tank

## Operations & Maintenance:

During every hour of operation, the rig's crew will inspect and monitor the fluids contained within the steel tank and visually monitor for any spill which may occur. Within 48 hours should a spill occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD'srule 19.15.29.8

### Closure:

After P&A operations, fluids will be hauled and disposed to the Sundance Disposal location. (permit number NM-01-0003)

Should this facility not be available, Controlled Recovery, Inc.'s (CRI) location will be the alternative site for disposal. (permit number NM-01-0006)