

Submit 1 Copy To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87411  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

RECEIVED

SEP 01 2010

HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-005-00812
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 27
9. OGRID Number 247128
10. Pool name or Wildcat Caprock Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Celero Energy II, LP	
3. Address of Operator 400 W. Illinois, Ste. 1601 Midland, TX 79701	
4. Well Location Unit Letter O : 660 feet from the S line and 1980 feet from the E line Section 22 Township 13S Range 31E NMPM County Chaves	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/19-8/26/10

MIRU. TIH w/ tbg. Tag @ 3055'. Drl & C/O to TD of 3062'. Circ hole clean. TOH w/ tbg & BHA. TIH w/ 5 1/2" RBP & pkr. Set RBP @ 2982' w/ pkr @ 2960'. (OH 3036-3062') Test RBP, pkr & tbg to 750#. Held ok. Load & test tbg-csg annulus. Test to 500# psi & leaked off 50# in 10 mins. Found csg leak from 1150' to 1212'. Pressure to 500# & leaked off 200# to 300# in 10 mins. Spot sand on RBP. Release pkr & TOH. TIH w/ 2 7/8" O.D. tbg open ended. Ran to 2518'. Circ hole w/ FW. Raise end of tbg to 1266'. Pumped 1 BFW into csg leak from 1150' to 1212'. Mix & pump 40 sx of class "C" w/ 2% CaCl2 + 2% gel. Displace tbg w/ 4 BFW to spot & equalize. Raise end of tbg to 767', reverse out 1/2 bbl of cmt. Finish mixing @ 11:00 a.m. Staged cmt, pumping 2 1/2" BFW. Pressure went to 520# & holding after the stage. Est TOC in 5 1/2" csg @ 930'. Now WOC. After WOC 18 hours TP & CP = 120#. TOH w/ tbg, 6- 3 1/8" O.D. drill collars & 4 3/4" O.D. bit. Tag @ 837'. Drl cmt from 837' to 1265'. Ran bit to 1290'. Circ hole clean. Test 5 1/2" csg w/ 550#. Held ok for 20 mins. Lower bit to 2980'. Circ hole w/ pkr fluid. TOH, LD tbg, DC's & bit. Maxey Brown was notified but indicated he wouldn't be able to witness the test however; he gave approval to run the test. Ran required csg integrity test. Test to 500# for 30 mins & held good. Original chart is attached. Well now TA'd.

Spud Date:

Rig Release Date:

This Approval of Temporary  
Abandonment Expires 8-26-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Hunt

TITLE Regulatory Analyst

DATE 08/30/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY: [Signature]

TITLE STATEWIDE

DATE 9-1-10

Conditions of Approval (if any):

11 MIDNIGHT 1

2

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4

5

6 A.M.

7

8

9

10

11

NOON

1

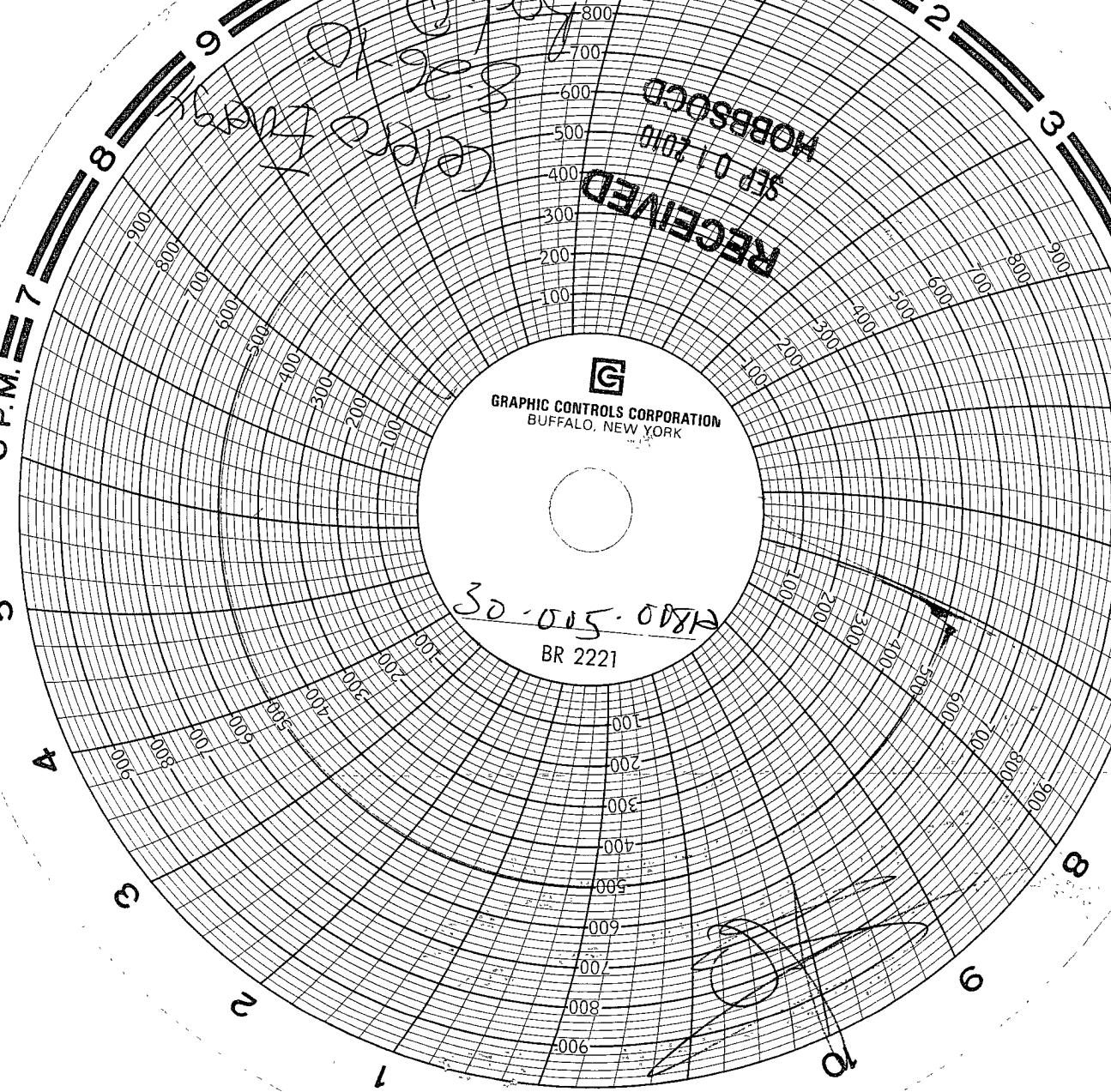
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6 P.M.



Handwritten notes in the upper left quadrant of the grid, including "8-26-70" and "C/O Co. Engg."

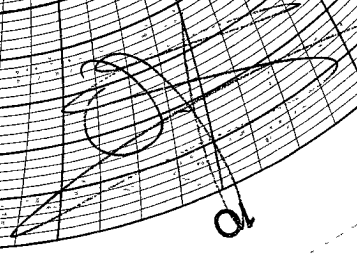
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GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

30-015-0812

BR 2221



Called maxie Brown

8-26-10

was not ABLe to witness Test  
Told us to go ahead and do Test!

ET