

RECEIVED

SEP 01 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00291

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

303735

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number

4

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601

Midland, TX 79701

4. Well Location

Unit Letter K : 1980 feet from the S line and 1980 feet from the W line

Section 19

Township 13S

Range 32E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/24-8/27/10

MIRU. TOH. LD 121 rods; 1- 7/8" & 120- 3/4" w/ 1 3/4" x 4' tbg pump plunger w/ standing valve. NDWH & NUBOP. Lower tbg & tag 7' down. Raise tbg back up. Pump 50 bbls of heated FW down tbg. Tag btm w/ tbg & tally out of hole. Did not find fill. Tag @ TD of 3071'. TIH w/ 2 7/8" O.D. tbg w/ 6 1/8" O.D. bit, testing tbg in hole. Test to 6000#. No leaks. Circ hole clean. TOH. Chg out 9 5/8" & 7" WH's. Finish installing WH's for 9 5/8" csg & 7" csg. NUBOP. TIH w/ 2 7/8" O.D. tbg & 7" RBP & 7" pkr. Ran & set RBP @ 3000' w/ pkr @ 2995'. (OH 3065-3071') Test RBP, pkr & tbg to 750#. Held ok for 15 mins. Released pkr & circ hole. Set pkr & test tbg-csg annulus to 550# & held ok for 15 mins from surface to 2995'. Circ pkr fluid. Spot 3 sx of sand on RBP. TOH. LD tbg & pkr. NDBOP & NUWH. RDMO Maxey Brown was notified but indicated he wouldn't be able to witness the test however; he gave approval to run the test. Ran required csg integrity test. Test to 500# for 30 mins & held good. Original chart is attached. Well now TA'd.

This Approval of Temporary

Abandonment Expires 8-27-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 08/30/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

DATE

9-1-10

Conditions of Approval (if any):

6 P.M. 7 8 9

10

11

MIDNIGHT

1

2

3

4

5

6 A.M.

7

8

9

10

11

NOON

2

3

4

5

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK



BR 2221

30725-00291

RECEIVED
SEP 04 2010
HOBBSOCD

Cetero Energy
Rocky Queen
8/27/10

[Handwritten signature]

Called Maxie Brown 8.26-10
Was not ABLE to witness Test
Told us to go ahead and DO Test!

ET