

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

SEP 01 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-00292

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

303735

7. Lease Name or Unit Agreement Name

Rock Queen Unit

8. Well Number

5

9. OGRID Number

247128

10. Pool name or Wildcat

Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Celero Energy II, LP

3. Address of Operator 400 W. Illinois, Ste. 1601
Midland, TX 79701

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line

Section 19 Township 13S Range 32E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Temporarily Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25-8/27/10

MIRU. No tbg in well. Change out 9 5/8" & 7" WH's. TIH w/ 2 7/8" O.D. tbg WS & 6 1/8" O.D. bit. Ran to 3072'. RU swivel. C/O from 3072' to 3084' recovering scale, paraffin & formation. TOH w/ tbg & BHA. NUBOP. TIH w/ 7" RBP & 7" pkr. Set RBP @ 3000' w/ pkr @ 2990'. (OH 3073-3084') Test tbg, RBP & pkr to 750# & held ok. Release pkr & circulate hole. Test pkr & test tbg & csg annulus w/ 550#. Held for 15 mins. Circulate hole w/ pkr fluid. Spot 3 sx of sand on RBP. TOH, LD 2 7/8" O.D. tbg WS & pkr. NDBOP & NUWH. RDMO. Maxey Brown was notified but indicated he wouldn't be able to witness the test however; he gave approval to run the test. Ran required csg integrity test. Test to 500# for 30 mins & held good. Original chart is attached. Well now TA'd.

This Approval of Temporary
Abandonment Expires 8-27-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Lisa Hunt

TITLE Regulatory Analyst

DATE 08/30/2010

Type or print name Lisa Hunt

E-mail address: lhunt@celeroenergy.com

PHONE: (432)686-1883

For State Use Only

APPROVED BY:

[Signature]

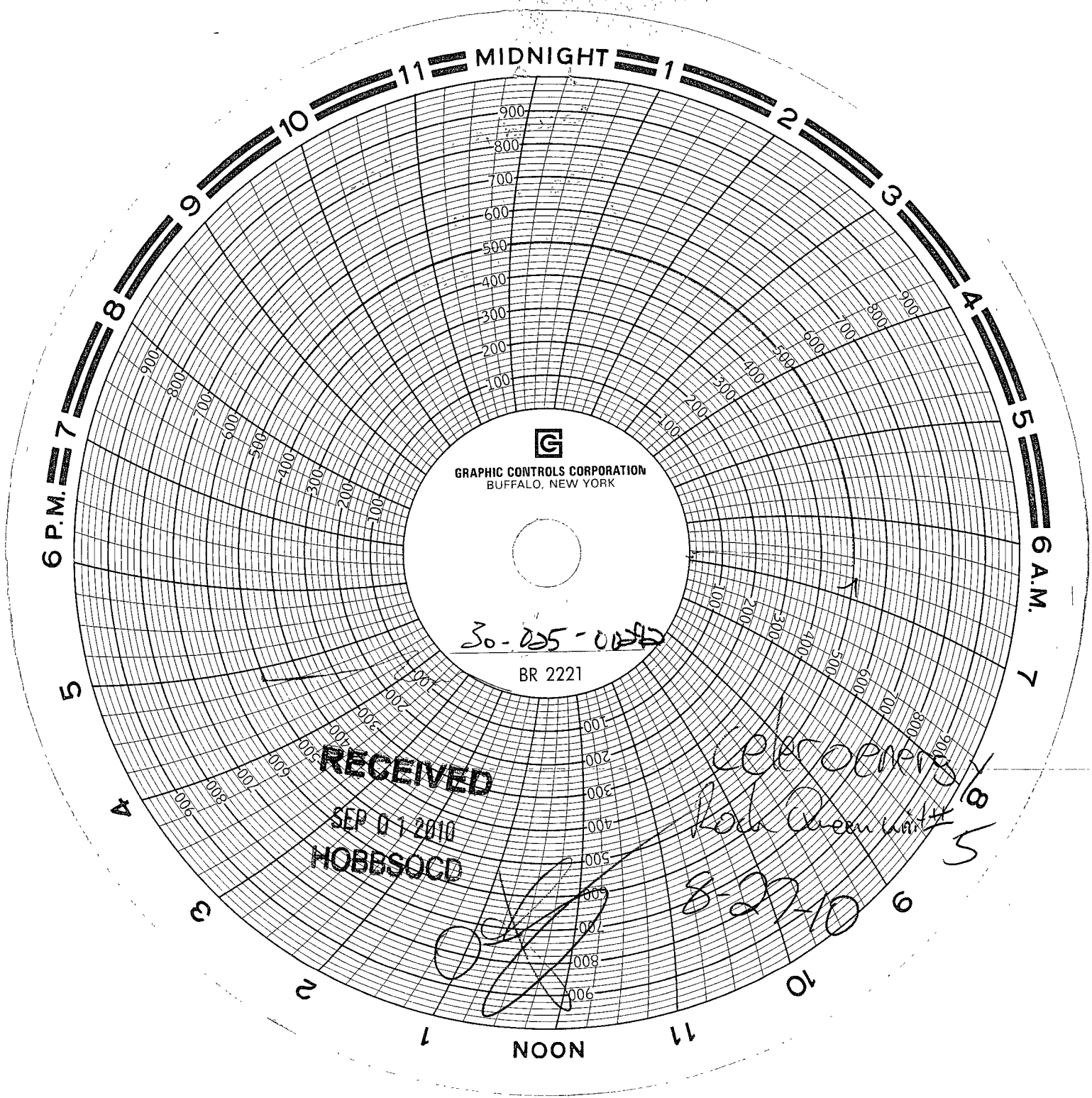
TITLE

STAFF MGR

DATE

9-1-10

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-035-0072

BR 2221

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U. Croenens
Rock Creek

8-27-10

[Handwritten signature]

Called Maxie Brown 8-26-10
was not able to witness Test
Told us to go ahead with Test!

ST