

State of New Mexico  
Energy, Minerals and Natural Resources

RECEIVED

SEP 01 2010

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-02938

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

B-2423

7. Lease Name or Unit Agreement Name

Vacuum Glorieta East Unit Tract 39

8. Well number

01

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Glorieta

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ConocoPhillips Company Attn: Donna Williams

3. Address of Operator

3300 N. "A" St, Bldg. 6 #247 Midland, Tx. 79705

4. Well Location

Unit Letter E : 2310 feet from the North line and 330 feet from the West lineSection 29 Township 17-S Range 35-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☒ or Closure ☐Pit type STEEL Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water N/APit Liner Thickness: STEEL mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material STEEL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) MIRU. ND WH, NU BOP.

2) RIH WL - Set 3 1/2" CIBP @ 6,011'. RIH Tbg to 6,011' - Circ hole w/ MLF. Cap w/ 10sx cmt - Cal TOC @ 5,900'

3) PUH to 4,776' - Spot 30sx cmt. WOC-Tag @ 4,280'

4) POOH Tbg. RIH WL - Set 5 1/2" CIBP @ 4,000'. Cap w/ 25sx cmt - Cal TOC @ 3,900'

5) Perf &amp; Sqz 40sx cmt @ 2850'-2750' - TAG

6) Perf &amp; Sqz 40sx cmt @ 1750'-1650' - TAG

7) Perf &amp; Sqz 70sx cmt @ 350'-200' - TAG

8) ~~Perf & Sqz 10sx cmt @ 30'-3'~~ 360' 60'The Oil Conservation Division **Must be notified****24 hours prior** to the beginning of plugging operationsI hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

P&amp;A Tech

DATE 08/23/10

Type or print name Greg Bryant

For State Use Only

APPROVED BY:

TITLE

STAFF MGR

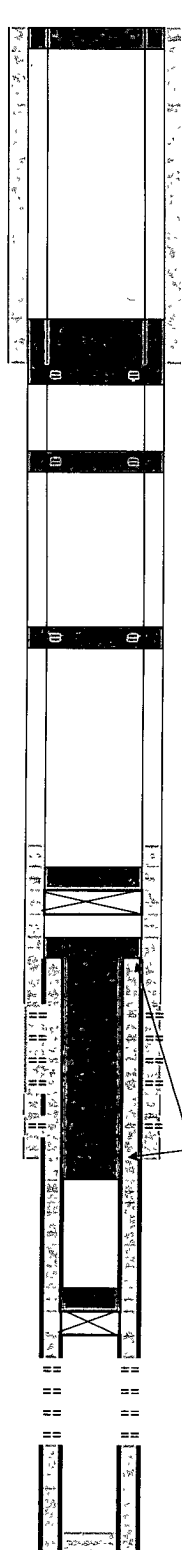
DATE 9-2-10

Conditions of Approval (if any):

**WELLSBORE SKETCH**  
 ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date June 2, 2010

RKB @ 3977'  
 DF @ 3976'  
 GL @ 3967'



10sx cmt @ 30'-3'  
 11" Hole  
*PERF & SQ @ 600'*

Perf & Sqz 70sx cmt @ 357'-200' - TAG  
 8-5/8" 32# H-40 @ 307'  
 Cmt'd w/ 250 sx, circ 25 sx  
 TOC @ Surface

Top Salt @  
 Perf & Sqz 40sx cmt @ 1750'-1650' - TAG

Base of Salt @  
 Perf & Sqz 40sx cmt @ 2850'-2750' - TAG

TOC 5-1/2" Csg @ 3526'

25sx cmt @ 4000'-3900'  
 CIBP @ 4000'

TOC 3-1/2" LINER @ 4337'

San Andres  
 4408-4412 }  
 4436-4440 }  
 4455-4459 }  
 4484 4496 } Sqz'd w/ 100 sx  
 }  
 4540 4570 }

30sx cmt @ 4776'-4280' - TAG

7-7/8" Hole  
 5-1/2" 15.5# & 17# J-55 @ 4726'  
 Cmt'd w/ 200 sx  
 TOC @ 3526' (Calc)

10sx cmt @ 6011'-5900'

CIBP @ 6011'

Paddock

6111 6112 6115 6118  
 6119 6125 6127 6130  
 6133 6141 6143 6144  
 6145 6146

BOTTOM OF FISH @ 6345'

4-3/4" Hole  
 3-1/2" 8.8# N-80 LINER @ 4337' - 6387'  
 Cmt'd w/ 170 sx Class A Neat, rev out 50 sx  
 TOC @ 4337'

PBTD 3544'  
 OTD 4726'  
 NTD 6387'

Subarea Buckeye  
 Lease & Well No Vacuum Gloneta East Unit, Tract 39 Well No 1  
 Legal Description 2310' FNL & 330' FWL, Sec 29, T17S, R35E, Unit Ltr "E"  
 County Lea State New Mexico  
 Field Vacuum Gloneta  
 Date Spudded 7/28/60 Rig Released 8/7/60  
 API Number 30-025-02938  
 Status \_\_\_\_\_  
 Drilled as Shell Oil Co State I No. 2

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
	8/11/60	Perforate 4408-4412, 4436-4440, and 4455-4459 w/ 2 JSPF						
		Perforate @ 4484, 4496, 4540 and 4570 with 8-way FRAC JET						
4408-4459	8/11/60	Lease Crude	45,000	67,500				
	12/30/63	Deepen from 4726-6387'						
		Squeeze perms 4408-4459 w/ 100 sx regular cement						
	2/6/64	Perforate Paddock w/ 1 JSPF 6111-6146, 14 holes						
6111-6146	2/7/64	Mud Acid	200		2500	2400	3 8	
6111-6146	11/2/72	15% NEA	3,000	BS	4500	Vac	4 0	
6111-6146	4/23/75	15% NEA	500		300	Vac	4 0	
6111-6146	9/2/78	15% HCl	15,000					
6111-6146	11/17/86	15% HCl	1,000					
	5/18/09	Attempt to pull tbg Tbg stuck below 3655 TAC @ 3696-3698						
	5/19/09	Cut tbg @ 3583' (Pull out of hole w/ tbg)						
	5/27/09	Set 5-1/1" CIBP @ 3544'						
		Slight leak from 1001' - 1559'						

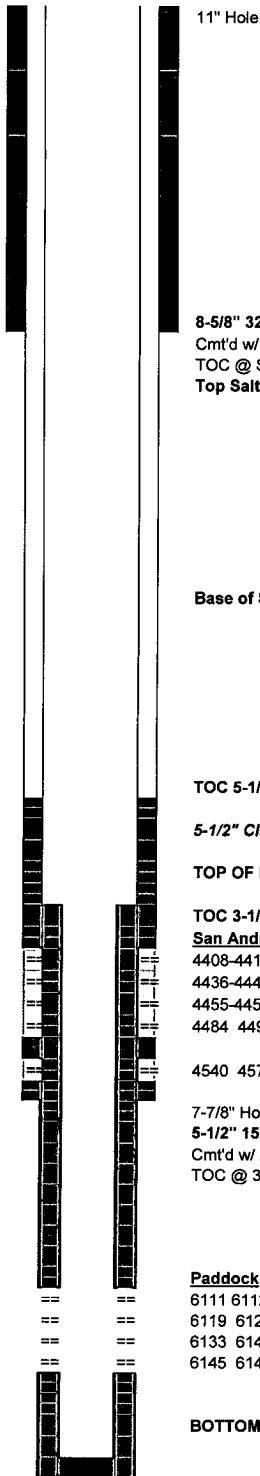
**Formation Tops:**

Gloneta 6001'  
 Paddock 6107'

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