

**RECEIVED**State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 5-27-2004

FILE IN THIS CATEGORY

DISTRICT I

1625 N Hobbs Blvd, Santa Fe, NM 87505

DISTRICT II

1301 W Grand Ave, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

**RECEIVED****SEP 02 2010****SEP 01 2010****HOBBSOCD**

CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO 30-025-30204	✓
5 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>	✓
6 State Oil & Gas Lease No	
7 Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 31	✓
8. Well No 322	✓
9 OGRID No 157984	✓
10. Pool name or Wildcat Hobbs (G/SA)	✓

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals )	
1 Type of Well Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2 Name of Operator Occidental Permian Ltd.	
3 Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4 Well Location Unit Letter <u>G</u> <u>2480</u> Feet From The <u>North</u> <u>1509</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11 Elevation (Show whether DF, RKB, RT GR, etc ) 3638' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test date: 08/24/2010

Pressure readings: Initial – 510 PSI; 15 min – 510 PSI; 30 min – 505 PSI

Length of test: 30 minutes

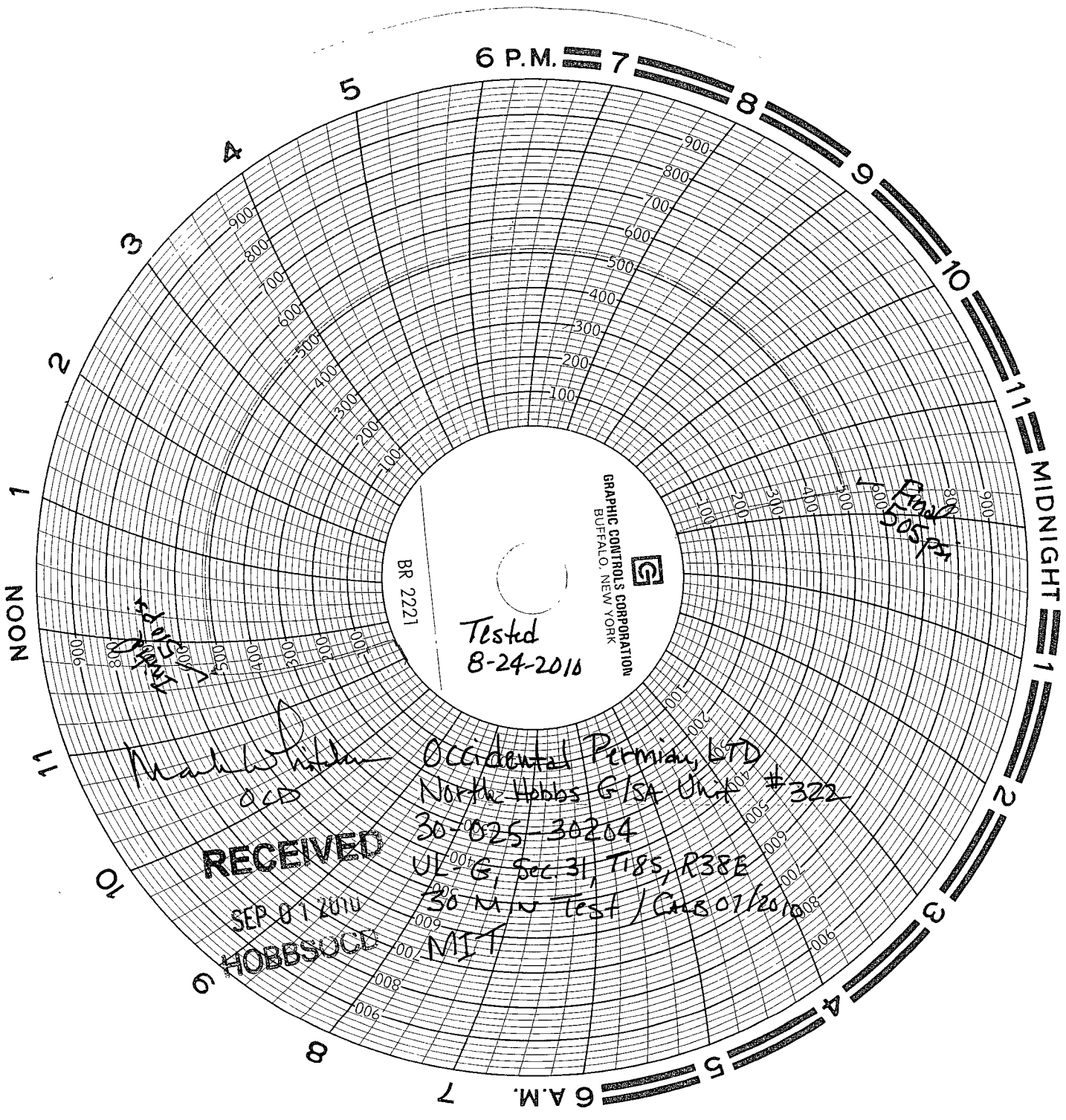
Witnessed: Yes – Mark Whitaker w/NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 08/30/2010  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE STAFF MGR DATE 9-2-10  
CONDITIONS OF APPROVAL IF ANY



6 P.M.

7

8

9

10

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12 MIDNIGHT

1

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4

5

6 A.M.

7

8

9

10

11

12 NOON



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

BR 2221

Tested  
8-24-2010

Final  
505 psi

505 psi

Machinist  
OCD

RECEIVED

SEP 01 2010

HOBBSCO

Occidental Permian, LTD  
North Hobbs G/SA Unit # 322

30-025-30204

UL-G, Sec 31, T18S, R38E

30 min Test / CMB 07/2010

MIT