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SEP 02 2010

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
1. WELL API NO. 30-025-36638 ✓																			
2 Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																			
3 State Oil & Gas Lease No.																			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								5. Lease Name or Unit Agreement Name Ginger MC ✓ 6 Well Number 2 ✓											
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Trilogy Operating, Inc. ✓								9 OGRID 21602 ✓											
10 Address of Operator POB 7606 Midland, TX 79708								11 Pool name or Wildcat Warren;Tubb East 81085 ✓											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	H	24	20S	38E		2310	North	990	East	Lea ✓									
BH:																			
13 Date Spudded 04/19/04	14 Date T.D Reached 05/06/04	15. Date Rig Released			16. Date Completed (Ready to Produce) 01/27/06			17. Elevations (DF and RKB, RT, GR, etc.) 3569 GR											
18 Total Measured Depth of Well 7955		19 Plug Back Measured Depth 6750		20 Was Directional Survey Made? No			21 Type Electric and Other Logs Run TD LD CN/GR, HRLA												
22 Producing Interval(s), of this completion - Top, Bottom, Name 6554'-6710' Warren;Tubb East																			
23 CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8 5/8		32		1604		12 1/4		850 sxs "C"		0									
5 1/2		17		7950		7 7/8		1450 "C" + 700 "H"		0									
24. LINER RECORD						25 TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
					2 7/8	7000	6475												
26 Perforation record (interval, size, and number) 6554-6564, 6654-6658, 6664-6666, 6692-6710 2 spf, 72 total holes made						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6554-6710</td> <td>2500 gal 15% NEFE + 100 ball sealers</td> </tr> <tr> <td></td> <td>4500# 100 mesh, 74,000# 20/40 Ottawaw,</td> </tr> <tr> <td></td> <td>24,000# SLC- Total sand 102,500</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6554-6710	2500 gal 15% NEFE + 100 ball sealers		4500# 100 mesh, 74,000# 20/40 Ottawaw,		24,000# SLC- Total sand 102,500
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28 PRODUCTION																			
Date First Production 01/27/06		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping 2 1/2 x 1 1/4 x 20' RHBC					Well Status (Prod. or Shut-in) Producing												
Date of Test 01/27/06	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 20	Water - Bbl 55	Gas - Oil Ratio												
Flow Tubing Press 0	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)													
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30 Test Witnessed By												
31. List Attachments																			
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33 If an on-site burial was used at the well, report the exact location of the on-site burial																			
Latitude Longitude NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Angela Lightner</i>				Printed Name Angela Lightner		Title Regulatory Consultant		Date 08/25/10											
E-mail Address angela@rkford.com																			

KZ PETROLEUM ENGINEER

SEP 02 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1605	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2893	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3001	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3505	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4297	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5584	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5683	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 6041	T. Gr. Wash	T. Dakota	
T. Tubb 6604	T. Delaware Sand	T. Morrison	
T. Drinkard 6878	T. Bone Springs	T. Todilto	
T. Abo 7173	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2800	3000		Anhydrite, Salt				
3000	4300		Dolomite, Anhydrite				
4300	5530		Dolomite				
5530	5560		Dolomite, Siltstone				
5560	5900		Dolomite				
5900	6040		Dolomite, Sandstone, Shale				
6040	6260		Dolomite				
6260	6320		Dolomite, Shale				
6320	6630		Dolomite				
6630	6780		Dolomite, Sandstone				
6780	7170		Dolomite				
7170	7640		Dolomite, Limestone				
7640	7950		Dolomite, Limestone, Shale				