

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 200px;">RECEIVED</div> <div style="font-size: 1.5em; opacity: 0.5; position: absolute; top: 80px; left: 200px;">MAY 11 2010</div> <div style="font-size: 1.5em; opacity: 0.5; position: absolute; top: 100px; left: 200px;">HOBBSOCD</div> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				1. WELL API NO. 30-025-39531 2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.														
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				5. Lease Name or Unit Agreement Name Lomas Rojas 26 State Com 6. Well Number 1H														
8. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377														
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat Red Hills; Bone Spring														
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface.	D	26	25S	33E		330	North	430	West	Lea								
BH:	M	26	25S	33E		435	South	452	West	Lea								
13. Date Spudded 11/27/09	14. Date T.D. Reached 12/24/09	15. Date Rig Released 12/29/09		16. Date Completed (Ready to Produce) 5/02/10		17. Elevations (DF & RKB, RT, GR, etc.) 3343' GL												
18. Total Measured Depth of Well 13690 M - 9415 V		19. Plug Back Measured Depth 13577		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CND, LAT												
22. Producing Interval(s), of this completion - Top, Bottom, Name 9828 - 13533 Bone Spring																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13-3/8		54.5		718		17-1/2		750 C										
9-5/8		55.4 & 40		5085		12-1/4		1500 C										
5-1/2		17		13665		8-3/4		2075 H										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD											
							SIZE	DEPTH SET	PACKER SET									
							2-7/8	9126	9126									
26. Perforation record (interval, size, and number) 9828 - 13533, 0.40", 648 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9828 - 13533</td> <td>Frac w/ 2546 bbls 15% & 7-1/2% HCl</td> </tr> <tr> <td>11374 bbl Linear</td> <td>gel, 54076 bbl XL gel, 696569 lbs</td> </tr> <tr> <td>40/70 sd, 2389097</td> <td>lbs 18/40 Versaprop, 180195 water</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9828 - 13533	Frac w/ 2546 bbls 15% & 7-1/2% HCl	11374 bbl Linear	gel, 54076 bbl XL gel, 696569 lbs	40/70 sd, 2389097	lbs 18/40 Versaprop, 180195 water
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28. PRODUCTION																		
Date First Production 5/02/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift					Well Status (Prod. or Shut-in) Producing											
Date of Test 5/06/10	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 286	Gas - MCF 977	Water - Bbl. 2756	Gas - Oil Ratio 3416											
Flow Tubing Press. 350	Casing Pressure 140	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr) 42.9												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By												
31. List Attachments C-103, C-104, directional survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Stan Wagner</i>			Printed Name Stan Wagner		Title Regulatory Analyst		Date 5/10/10											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon	Cherry Cyn 6368'	T. Ojo Alamo	T. Penn "A"
T. Salt	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	Rustler	1064'	T. Atoka	T. Fruitland
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "C"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Penn. "D"
T. Queen	T. Silurian		T. Menefee	T. Leadville
T. Grayburg	T. Montoya		T. Point Lookout	T. Madison
T. San Andres	T. Simpson		T. Mancos	T. Elbert
T. Glorieta	T. McKee		T. Gallup	T. McCracken
T. Paddock	T. Ellenburger		Base Greenhorn	T. Ignacio Otzte
T. Blinebry	T. Gr. Wash		T. Dakota	T. Granite
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Springs	Lime 9810'	T. Todilto	
T. Abo	T. 1st BS Sand	10232'	T. Entrada	
T. Wolfcamp	T. 2nd BS Sand	10822'	T. Wingate	
T. Penn	T.		T. Chinle	
T. Cisco (Bough C)	T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from ----- to -----

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2. from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology