

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <div style="font-size: 2em; opacity: 0.5; position: absolute; top: 50px; left: 200px;">RECEIVED</div> <div style="font-size: 1.5em; position: absolute; top: 80px; left: 220px;">MAR 03 2010</div> <div style="font-size: 1.5em; position: absolute; top: 100px; left: 200px;">HOBBS</div> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO. 30-025-39559								
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)				5. Lease Name or Unit Agreement Name Incredible Hulk 26 State Com						
				6 Well Number 1H						
9. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG Resources, Inc.				9. OGRID Number 7377						
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11 Pool name or Wildcat Tulk; Wolfcamp, North						
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	26	14S	32E		811	North	2310	West	Lea
BH:	B	27	14S	32E		697	North	2260	East	Lea
13. Date Spudded 11/11/09	14. Date T.D. Reached 12/8/09	15. Date Rig Released 12/11/09		16. Date Completed (Ready to Produce) 2/6/10		17. Elevations (DF & RKB, RT, GR, etc) 4290' GL				
18. Total Measured Depth of Well 13240 MD 8861 VD		19. Plug Back Measured Depth		20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CND, Lat				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9417 - 12520 Wolfcamp										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		518		17-1/2		600 Prem Plus C		
9-5/8		40		4123		12-1/4		1500 C		
7		26		8134		8-3/4		750 50:50 C, 300 50:50 H		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD		
4-1/2	7914	12520						SIZE		DEPTH SET
								3-1/2		7455
26. Perforation record (interval, size, and number) 9417 - 12520 peak completion isolation packer system						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						9417 - 12520		Frac w/ 45628 bbls XL gel, 1476		
								bbls linear gel, 371717 lbs 30/50		
								Interprop, 1066176 lbs Versaprop		
28. PRODUCTION										
Date First Production 2/6/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Producing		
Date of Test 2/28/10	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl. 82	Gas - MCF 92	Water - Bbl. 231	Gas - Oil Ratio 1122			
Flow Tubing Press. 240	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr) 40.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By		
31. List Attachments C-103, directional survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD: 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Stan Wagner</i>			Printed Name Stan Wagner		Title Regulatory Analyst			Date 3/2/10		
E-mail address										

PETROLEUM ENGINEER
SEP 02 2010

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon	T. Ojo Alamo	T. Penn "A"
T. Salt	Rustler	1550'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt			T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates			T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian	T. Cliff House	T. Leadville
T. Queen		3250'	T. Silurian	T. Menefee	T. Madison
T. Grayburg			T. Montoya	T. Point Lookout	T. Elbert
T. San Andres		4010'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta		5390'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry			T. Gr. Wash	T. Dakota	
T. Tubb		6890'	T. Delaware Sand	T. Morrison	
T. Drinkard			T. Bone Springs	T. Todilto	
T. Abo		7620'	T.	T. Entrada	
T. Wolfcamp		8910'	T.	T. Wingate	
T. Penn			T.	T. Chinle	
T. Cisco (Bough C)			T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from _____ to _____

No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology