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Form 3160-4 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 26 2010 HORRSOCD

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FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

07/16/2010         07/17/2010         24         52 0         8.0         596 0         36.4         0 60         ELECTRIC PUMPING UNIT           Choke Size         Tog Press Fiwg 70 SI         Csg Press 70 O Dil	WELL COMPLETION OR RECOMPLETION REPORT AND LOG												5 Lease Serial No NMLC029405B				
Other   Comparison   Compari	la. Type of Well ☑ Oıl Well ☐ Gas Well ☐ Dry ☐ Other											6 If Indian, Allottee or Tribe Name					
2. Name of Operator	b. Type of	f Completion	<b>⊠</b> N	lew Well		ork Ov	er [	<b>D</b> eepen		Plug	Back	Dıff	Resvr	7 1	it CA A		ant None and No
Address   Sol   WEST   TEARS AVES   TEST   130   Ph. 432 e885-4332   Ph. 432 e885-432   Ph. 432 e885-4332   Ph. 432 e885-432   Ph. 432 e885-432   Ph. 432 e885-432			Othe	er										1′ 0	nit or CA A	greem	ent Name and No
MIDLAND_TX 79701														ell No.			
All surface	3 Address	3 Address 550 WEST TEXAS AVE STE 1300 3a. Phone No. (include area code) 9. API Well No.													30-025-39422		
At sup fine to IP 385FSL 1170FEL  At top prod interval reported below 19 385FSL 1170FEL  At top and level to IP 385FSL 1170FEL  15. Date T.D. Reached 06/19/2010   15. Date T.D. Reached 06/19/2010   16. Date Completed 10 A A	4. Location of Well (Report location clearly and in accordance with Federal requirements)*  10 Field and Pool, or Exploratory																
At total depth Lot P 385FSL 1170FEL  41. Date Spanded OR 107810 Lot P 385FSL 1170FEL  42. Date Spanded OR 107810 Lot P 385FSL 1170FEL  43. Total Depth: IND 6925 19 Plug Back T D. IND 6880 20 Depth Bridge Plug Set MD 17VD 6925 17VD 6925 19 Plug Back T D. IND 6880 20 Depth Bridge Plug Set MD 17VD 6925 19 Plug Back T D. IND 6880 20 Depth Bridge Plug Set MD 17VD 6925 19 Plug Back T D. IND 6920 10 Depth Bridge Plug Set MD 17VD 6925 19 Plug Back T D. IND 6920 20 Depth Bridge Plug Set MD 17VD 6920 10 Depth Bridge Plug Set MD 17VD 6920 10 Depth Bridge Plug Set MD 17VD 17VD 6920 10 Depth Bridge Plug Set MD 17VD 17VD 6920 10 Depth Bridge Plug Set MD 17VD 17VD 17VD 17VD 17VD 17VD 17VD 17V	At surface Lot P 385FSL 1170FEL 11 Sec., T, R, M, or Block and Surv													Block and Survey			
At total depth   Lof P 385FSL 1170FEL   15. Date TD. Reached   06/10/2010   15. Date TD. Reached   06/10/2010   15. Date TD. Reached   06/10/2010   17. Elevations (IF, KB, RT, GL)*   3923 GL   3	At top prod interval reported below LOTP 385FSL 1370FEL																
18. Total Depth: MD	At total	depth Lot	P 385FS	L 1170FEL										L	EA		NM
TVD   6860	06/10/2010   06/19/2010   □ D & A 🔯 Ready to Prod.   3923 GL												3, RT, GL)*				
CÓMPENSATED NEUTRON	18. Total D	18. Total Depth: MD 6925 19 Plug Back T D. MD 6860 20 Depth Bridge Plug Set MD															
Directional Survey      No																	
Hole Size	COMP	ENSATEDT	NEUIRO	IN													
17 500	23 Casing at	nd Liner Rec	ord (Repo	ort all string	s set in	well)											
11 000	Hole Size	ole Size Size/Grade W		Wt. (#/ft)			•		•		,			i Cemeni ion		Гор*	Amount Pulled
24. Tubing Record	17 500	17 500 13.375 H40		48 (		0		653				55	550		0		0
24. Tubing Record   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Packer D	11 000	8.	.625 J55	32 (	<u> </u>	0		2067				600				0	0
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	7.875	5	500 L80	17 (	0			5915			1100		00		ļ	0	0
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)					<u> </u>						ļ				<del></del>		41
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)		1			+			<del> </del>			ļ				<del> </del>		
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Packer Depth (MD)	24 Tubing	Record		·	l		L				<u> </u>				J		L
2.875	<del></del>		1D) P	acker Depth	r Depth (MD) Size				Depth Set (MD) Packer Depth (MD)					Depth Set (MD) Packer Depth (MD			Packer Depth (MD)
26. Perforation Record   Formation   Top   Bottom   Perforated Interval   Size   No. Holes   Perf Status					\/				(			<u> </u>			F :		
A) PADDOCK 5270 5420 5270 5420 0.410 26 OPEN B) BLINEBRY 5940 6140 5940 TO 6140 0.410 26 OPEN C) BLINEBRY 6210 6410 6210 TO 6410 0.410 26 OPEN D) BLINEBRY 6480 6680 6680 6480 TO 6680 0.410 26 OPEN 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.  Depth Interval ADDATE First Test Test Size Production - Interval ADDATE First Test Five To 70 0 70 0 70 0 70 0 70 0 70 0 70 0 7		ng Intervals						26. Perf	oration I	Reco	ord						
B	Fo	ormation		Тор	Тор Е			3ottom			erforated Interval			No. Holes			Perf Status
C)   BLINEBRY   6210   6410   6210 TO 6410   0 410   26   OPEN	A)	PADE	оск		5270		5420			5270 TO 54			120 0.41				N
D)   BLINEBRY   6480   6680   6480 TO 6680   0 410   26   OPEN				5940			+		5940 TO 614								
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.   Depth Interval   Amount and Type of Material																	
Depth Interval   S270 TO 5420   ACIDIZE W/2,500 GALS 15% ACID.				mant Causas			6680	<u> </u>			6480 T	O 6680	0 4	10	26	OPE	N
S270 TO 5420   ACIDIZE W/2,500 GALS 15% ACID.				nent squeez	e, Etc.						nount and	d Type of	Material				<del></del>
S270 TO 5420   FRAC W/ 106,695 GALS GEL, 111,436# 16/30 OTTAWA SAND, 15,512# 16/30 SIBERPROP				420 ACIDIZ	E W/2,5	00 GA	LS 15%	ACID.		711	nount and	a Type of	iviateriai_				
Test   Production   Test   Date   Production   Test   Doll   Production   Date   Date   Production   Date   Date   Production   Date									# 16/30 C	OTT	AWA SAN	ID, 15,512	# 16/30 SII	BERPR	ROP		
28 Production - Interval A  Date First Produced Date Date Date Date Production Date Production Date Date Production Date Date Date Date Date Date Date Date		59	40 TO 6	140 ACIDIZ	E W/3,5	00 GA	LS 15%	ACID									
Date First Produced Date Date First Production Date Production Date Production Date Production Date Date First Produced Date Date Production Date Date First Produced Date Date First Produced Date Date First Produced Date First Produced Date First Produced Date Date Date Date Date Date Date Date				140 FRAC	N/ 124,	336 GA	LS GEL	., 147,314	‡ 16/30 C	OTTA	AWA SAN	ID, 32,065	# 16/30 SII	BERPF	ROP	, , ,	
Produced O7/16/2010 Date O7/17/2010 24 Production SDL Size Tested O7/16/2010 O7/17/2010 24 Production SDL Size Tested O7/16/2010 O7/17/2010 Date First Order Of Control of Contr			· -	Im .	To :			1									
Choke Size Tbg Press Flwg 70 Press Rate Size Flwg 70 Press Rate Size Flwg 70 Press Rate Size Flwg 70 Press Rate BBL MCF BBL Gas Water BBL WcF	Produced												ıty	Product	ion Method		
Size Flwg 70 Press Rate BBL MCF BBL Ratio  28a. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL Corr API Gas Gravity  Choke Tbg Press Csg Press Rate BBL MCF BBL Ratio  Choke Flwg Press Rate BBL MCF BBL Ratio									-						ELECTR	IC PU	MPING UNIT
SI 70 0  28a. Production - Interval B  Date First Produced Date Tested Production BBL MCF BBL Corr API Gravity  Choke Tbg Press Csg Press Rate BBL MCF BBL Ratio  Production Well Status	Choke Size										1	Well	Status				
Date First Date Test Date Test Doll BBL MCF BBL Corr API Gas Gravity  Choke Tbg Press Csg Press Rate BBL MCF BBL Ratio  Choke Tbg Press Csg Press Rate BBL MCF BBL Ratio													POW				
Produced Date Tested Production BBL MCF BBL Corr API Gravity  Choke Tbg Press Csg 24 Hr Oil Gas Water Gas Oil Ratio  MCF BBL Ratio  Well Status																	
Size Flwg Press Rate BBL MCF BBL Ratio	Date First Produced												ity	Product	ion Method		
	1	Flwg									ıl	Well	Status	L	1/2	12	

28b. Pro	duction - Inter	val C					····						
Date First Produced	Test Hours Date Tested		Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Ga Gr	is avity	Production Method			
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	w	ell Status				
28c. Pro	duction - Inter	val D	<u> </u>							· · · · · · · · · · · · · · · · · · ·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Ga Gr	is avity	Production Method			
Choke Size	Tbg Press Flwg Si	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	We	ell Status	·			
29. Dispo SOL	osition of Gase D	(Sold, used	d for fuel, ven	ted, etc.)									
Show tests,	nary of Porou all important including dep ecoveries	zones of	porosity and c	ontents ther	eof: Cored e tool open	intervals an	d all drill-stem id shut-in pressure	es	31 For	mation (Log) Markers	7/1		
	Formation		Тор	Bottom		Descript	ions, Contents, et	c.		Name Top			
YATES QUEEN SAN AND GLORIET YESO TUBB		(include paatment,	1956 2942 3712 5203 5262 6764	dure): eeze etc. c	SA DC SA SA	AND DLOMITE { AND & DOI DLOMITE { AND	OMITE & SAND D OMITE & ANHYDRITE D & DOLOMITE OMITE & ANHYDRITE			DOLOMITE & SAND SAND DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & ANHYDRITE SAND & ANHYDRITE SAND SAND SAND SAND SAND SAND SAND SAND			
6210	- 6410 ACID - 6410 FRAC RPROP	IZE W/3, C W/ 124	500 GALS 1 ,444 GALS 0	5% ACID 6EL, 148,20	05# 16/30	OTTAWA	SAND, 33,804#	16/30					
6480	- 6680 ACID	IZE W/3,	500 GALS 1	5% ACID.									
1. Ele	enclosed attace ectrical/Mechandry Notice for	nıcal Log				c Report alysis	t 3 DST Report 4. Directional Survey 7 Other						
34. I herel	by certify that	the forego								records (see attached instruction	ons).		
			Electi	onic Submi Fo	ission #913 r COG Ol	365 Verifie PERATINO	l by the BLM W G LLC, sent to ti	ell Inforn he Hobbs	nation Syst	tem.			
Name	(please print)	KANICIA	CARRILLO				Tıtle P	REPARE	ER				
Signat	iic Submissic	วก)		Date 0	Date <u>08/18/2010</u>								
Title 18 U of the Uni	S.C Section ted States any	1001 and false, fict	Title 43 U.S.C	Section 12 lent stateme	12, make i	t a crime fo	r any person knov as to any matter w	vingly and	d willfully to	o make to any department or a	gency		

## Additional data for transaction #91365 that would not fit on the form

## 32. Additional remarks, continued

 $6480 - 6680 \; \text{FRAC W} / 123,882 \; \text{GALS GEL}, \; 146,972 \# \; 16/30 \; \text{OTTAWA SAND}, \; 34,642 \# \; 16/30 \; \text{SIBERPROP}.$