District I

State of New Mexico RECEIVED
Energy, Minerals & Natural Resource

Form C-104 Revised Feb. 26, 2007

1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION AUG 20 2018 ubmit to Appropriate District Office

LLOWABLE AND AUTH	ORIZATION TO TRAN	NSPORT
		☐ AMENDED REPORT
Santa Fe, NM 87505	HOBBSOCD	5 Copies

1000 Rio Brazos Ro District IV			n.e.	Santa	a Fe, NM 875	505 muc	3B2OCD	_	MENDED REPORT			
1220 S. St Francis	_			OP ALLOW	ARLE AND) AUTHORIZAT	TION TO TR	ANSPORT				
Operator name a			LQUEST	UK ALLO	ADLE ALL	AUIIIOME	² OGRID					
EOG Resource						n the pool designate	ated below	7377				
P.O. Box 22	_	,-		If you do not concur notify the Hobbs OCD Geologist.								
Midland, T		2	Stages = - rg			+		NW 8/20	010			
4 API Number			5 Pool Nan	ne				6 Poo	ol Code			
	25-39703	3 /			Red Hills;	Bone Spring			51020			
⁷ Property Code		,	8 Property l					9 Wel	II Number			
10	7858			Lc	mas Rojas	26 State Com			4H			
II. Su		Location										
UL or lot no.	Section	Township		Lot. Idn	Feet from the	North/South Line	Feet from the	East/West li	ine County			
0	26	25S	33E		330	South	1350	East	Lea			
В		Hole Loca		T . Td.,	ri - 4 C m the	N-st-/Couth I mo	T Front Grown the	Fact/West 1	County			
UL or lot no.	Section	Township		Lot. Idn	Feet from the			East/West line County				
B 12 Lse Code	26 13 Produ	258 ucing Method	33E	s Connection	377 1 15 C-129 1	North Permit Number	1391 16 C-129 Effec	tive Date	17 C-129 Expiration Date			
Lse Code S	1	Code S Lift		Date 8/4/10		CHILL TAMES	· · · · · · · · · · · · · · · · · · ·	live Date	U-127 Saprillar			
		insporters	š									
18 Transporte OGRID	er .				oorter Name I Address				20 O/G/W			
34053		Plains Marketing LP Oil							Oil			
36785	DCP Midstream LP Gas							Gas				
The second secon												
And the second				,								
IV. Well Co						The same and property						
²¹ Spud Date	.e		eady Date	23 T		²⁴ PBTD		erforations	²⁶ DHC, MC			
4/6/10 27 Hot	• 6:	8/4/10	28 Casir		M; 9442 V	²⁹ Depth Set		- 13727	Sacks Cement			
2.110	ole Size		2º Casni	ng & Tubing Size		•		- 5				
17	7-1/2			13-3/8		682			675 C			
1.7	2-1/4			9-5/8		5162			1500 C			
8	3-3/4			5-1/2		13820		200	0 С, 1750 н			
vi Wall Tee	· Data											
V. Well Test		32 Gas Deliv	ery Date	33 Test Date	e 3	34 Test Length	35 Tbg. Pre	essure	³⁶ Csg. Pressure			
9/4/10		9/4/		9 /9 /10	.	24	730	_	0			
8/4/10 37 Choke Size		8/4/ ³⁸ Oil		8/8/10 39 Water		24 ⁴⁰ Gas		3	41 Test Method			
28/128		338		2652		731			Gas Lift			
42 I hereby certify been complied with complete to the bes Signature:	h and that th	he information	n given above is	vivision have s true and	Approved	d by:	CONSERVAT	ION DIVISI	ON			
Printed name: Stan Wagner	~	0			Title:	PETROLEUM	•					
Title: Regulatory Analyst				Approval	Approval Date: SEP 0 2 2010							
E-mail Address									ļ			
Date: 8/18/10 Phone: 432-686-3689												