

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88201  
District III  
1000 Rio Brazos Rd., Aztec, NM 87401  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
March 4, 2004

WELL API NO. 30-025-03768
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-9686
7. Lease Name or Unit Agreement Name Lovington Paddock Unit
8. Well Number 44
9. OGRID Number 241333
10. Pool name or Wildcat Lovington; Paddock

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator  
Chevron Midcontinent, L.P.

3. Address of Operator  
#15 Smith Rd., Midland, TX 79705

4. Well Location  
Unit Letter O : 660 feet from the South line and 1880 feet from the East line  
Section 35 Township 16-S Range 36-E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL O Sect 35 Twp 16-S Rng 36-E Pit type Steel Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well Over 1000'  
Distance from nearest surface water \_\_\_\_\_ Below-grade Tank Location UL \_\_\_\_\_ Sect \_\_\_\_\_ Twp \_\_\_\_\_ Rng \_\_\_\_\_ ;  
660 feet from the South line and 1880 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs. prior to MI and RU. 7.Perf and squeeze 100sx cmt. plug from 400'-surface. (Fr.Wtr./shoe/surface) WOC&Tag.
2. RIH tag CIBP@6167' and spot 25sx cement plug from 6167'-5967' (Paddock). 8. Install dryhole marker.
3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.
4. Perf and squeeze 60sx cement plug from 4800'-4550'. (shoe/San Andres est.) WOC&Tag.
5. Perf and squeeze 50sx cement plug from 3288'-3088' (B-Salt) WOC&Tag.
6. Perf and squeeze 50sx cement plug from 2147'-1947' (T-Salt) WOC&Tag.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 9-02-2010

Type or print name M. Lee Roark E-mail address: \_\_\_\_\_ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STAFF MGR DATE 9-7-10  
Conditions of approval, if any: \_\_\_\_\_

OPERATOR Chevron Midcontinent L.P.  
 LEASENAME Lovington Paddock Unit

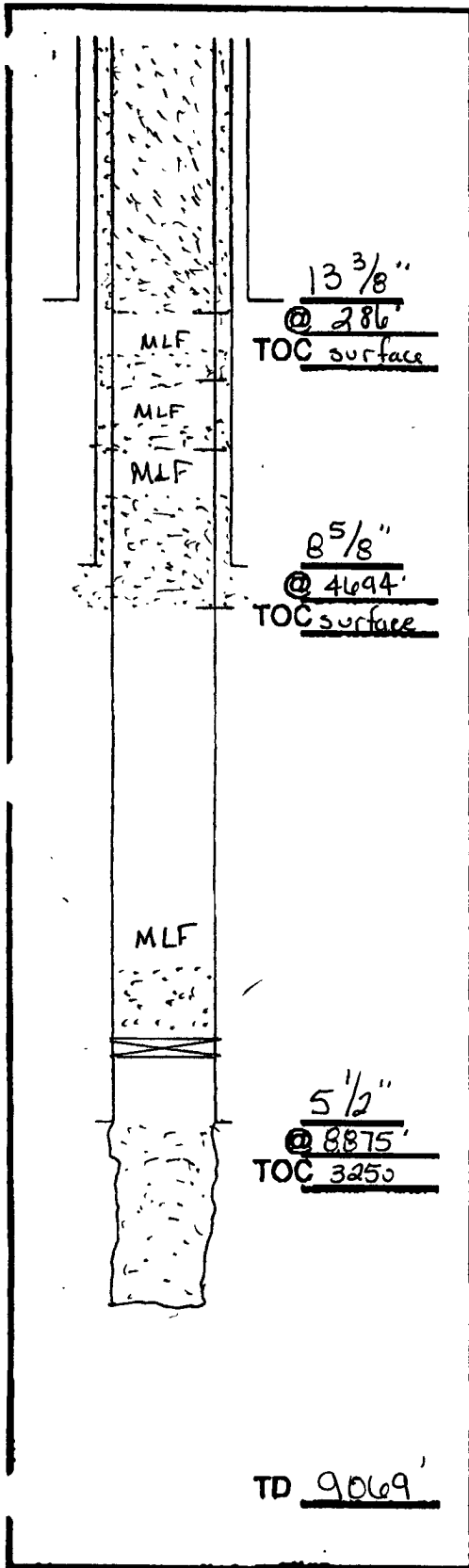
WELL # 44  
 SECT 35 TWN 16S RNG 36E  
 FROM 660 NSL 1880 EWL  
 TD: 9069' FORMATION @ TD  
 PBTD: FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	13 3/8"	286	surface	circulated
INTMED 1	8 5/8"	4694'	surface	circulated
INTMED 2				
PROD	5 1/2"	8875'	3250	calculated
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	66194' - 66328'
INTMED 2			OPENHOLE	-
PROD				

\* REQUIRED PLUGS DISTRICT I

MUTLER (AMITY)	1975
YATES	
QUEEN	4000
GRAYBURN	
SAN ANDRES	
T. Salt	2047
CAPTAN REEF	
B. Salt	3188
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUBBY CANYON	
BONE SPRING	
FLORIDA	6075
BLISSERY	
TUBB	
DEDEKARD	7645
ABO	8245
WC	
PENH	
STRAWN	
ATOCIA	
MOBROW	
SON	
DEVONIAN	

PLUG	TYPE	BACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #4	CIBP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETRN SQZ	200 SXS	400
PLUG #7	SURF	10 SXS	0-10'
PLUG #8	CIBP	25sx	66147'-5947'
PLUG #9	shoe	60sx	4800'-4550'
PLUG #10	S. And/ret		
PLUG #11	B. Salt	50sx	3288'-3088'
PLUG #12	T. Salt	50sx	2147'-1947'
PLUG #13	Fr. Wtr.	100sx	400'-surface
PLUG #14	shoe		
PLUG #15	surface		
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			



**LPU #44**  
**API No. 30-025-03768**

